

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM. F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8968 EXPIRATION DATE 8409 OPERATOR PetroFunds, Inc. API NO. 15-135-20-075A ADDRESS 324 E. 4th Hutchinson, Ks. 67501 COUNTY Ness FIELD Steffen NW ** CONTACT PERSON A. D. Arney Inj. PROD. FORMATION Cedar Hill PHONE 316-669-1168 Indicate if new pay. PURCHASER N/A LEASE Martin KCC-KCS ADDRESS WELL NO. 1 WELL LOCATION C NE NE 25-20-21 DRILLING Rosencrantz & Bemis Ft. from E Line and CONTRACTOR ADDRESS Great Bend, Ks. 660 Ft. from N Line of the (Qtr.) SEC 25 TWP 20 RGE 21 (W)

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG. NGPA

TOTAL DEPTH 1423 PBTB SPUD DATE DATE COMPLETED 11-18-83 ELEV: GR DF KB DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 332 DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

A. D. Arney, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 23 day of November 19

MY COMMISSION EXPIRES: JUDY CHALFANT NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES 8/25/85

Judy Chalfant (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION NOV 28 1983

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR PetroFunds, Inc.

LEASE NAME Martin

SEC 25 TWP 20 RGE21

(E)

(W)

WELL NO

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.</p> <p>Cedar Hill</p>	800	1000		
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Casing	8"	5½"	17#	1412	Posmix Portland	402	2% Gel
Tubing	2½"	2½"		800			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Pecker set at			
2½"	800	795	2	?	830 to 930

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A		
Estimated Production-I.P.	Oil bbls.	Gas MCF
		Water %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio bbls. CFPB
		Perforations