



Operator Name William N. Bucklin, III Lease Name Brenner Well # 6

Sec. 30 Twp. 17S Rge. 21W  East  West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
#1 FAILED - MISRUN		
#2 4266 - 4320		
HEEB	3674	
TORONTO	3694	
KC	3746	
BASIC KC	3992	
MARM	4024	
PAWNEE	4094	
FR SCOTT	4180	
CITIZEN	4196	
MISS	4264	

CASING RECORD <input checked="" type="checkbox"/> New & <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20%	263'	60/40 Poz	150	2% CC 3% Gel
Production	7 7/8"	4 1/2"	10.5%	4,339'	60/40 Poz	150	10% Salt, 10% Gilsonite
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
4	4286 - 4288			250 GAL MCA		4286-8	
4	4272 - 4274			500 GAL FLS ACID		4286-6	
				SOURCE STRENGTH			
TUBING RECORD		Size <u>2 3/8</u>	Set At <u>4298</u>	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production <u>6/10/89</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil <u>53</u> Bbls	Gas <u>0</u> MCF	Water <u>6</u> Bbls	Gas-Oil Ratio	Gravity <u>37</u> CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  Open Hole  Other (Specify) .....  Perforation  Dually Completed  Commingled