

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5229 EXPIRATION DATE June 30, 1984

OPERATOR Phillips Petroleum Company API NO. 15-135-22,417

ADDRESS P.O. Box 287 COUNTY Ness

Great Bend, Kansas 67530 FIELD S. Schaben

\*\* CONTACT PERSON C. D. Dohrer PROD. FORMATION Dry Hole

PHONE (316)793-8421

PURCHASER LEASE Schwien "AB"

ADDRESS WELL NO. 2

WELL LOCATION 150' E of C SE SW

DRILLING Slawson Drilling Company, Inc. 660 Ft. from south Line and

CONTRACTOR ADDRESS 200 Douglas Building 2130 Ft. from west Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 18 TWP 20S RGE 21 (W).

RECEIVED AUG 16 1988 STATE CORPORATION COMMISSION

PLUGGING CONTRACTOR ADDRESS WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS CONSERVATION DIVISION Wichita, Kansas KCC KGS SWD/REP PLG. ✓

TOTAL DEPTH 4450' PBTD 4373'

SPUD DATE 07-11-83 DATE COMPLETED

ELEV: GR 2232.43' DF 2235' KB 2237'

DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 669.05' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

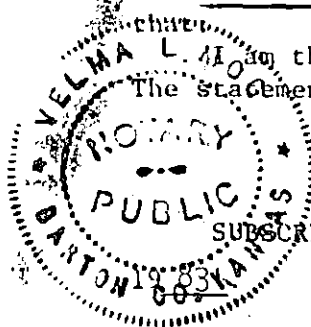
A F F I D A V I T

C. D. DOHRER, being of lawful age, hereby certifies

that I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C. D. Dohrer (Name) Area Manager

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of August



Velma L. Mog (NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 15, 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
Sand & Shale		0'	60'		
Shale & Sand		60'	660'		
Sand & Shale		660'	686'		
Shale		686'	850'		
Shale & Sand		850'	1860'		
Shale		1860'	3135'		
Lime & Shale		3135'	3295'		
Shale		3295'	3475'		
Lime & Shale		3475'	3980'		
Shale & Lime		3980'	4085'		
Lime & Shale		4085'	4180'		
Lime		4180'	4450'		
TOTAL DEPTH		4450'		FORMATION TOIS:	
				Heebner	3739'
				Toronto	3755'
				Lansing-KC	3783'
				Pt. Scott	4294'
				Cherokee	4319'
				Conglomerate	4354'
				Mississippi	4382'

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24 & 32	679'	Common	520 sx	2% gel, 3% CC & 1/4# Flocele/sk.
Production	7 7/8"	5 1/2"	15.5	4449'	50-50 Pozmix	235 sx	18% salt, 0.75% CFR-2 & 1/4# Flocele per sk.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 HPF	Gearhart	4481-4489'
TUBING RECORD			2 HPF	Jumbo-Jet	4381-4384'
Size	Setting depth	Packer set at	2 HPT	Jumbo-Jet	4364-4366'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal 15% HCL — plugged off	4481-4489'
250 gal Gaswell acid & 500 gal RA-8 acid and plugged off	4381-4384'

Date of first production	Producing method (flowing, pumping, gas lift, etc.) Dry Hole	Gravity
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Est. United Production - I.P.	Oil	Gas	Water %	Gas-oil ratio
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	bbbl.	MCF	---	bbbl. crrp

Disposition of gas (vented, used on lamps or sold)

Perforations 4364-4366'

WELL PLUGGING APPLICATIONOperator: Phillips Petroleum Company License# 5229Plugging Contractor: Kelso Casing Pullers License # 6050Lease Name: Schwieb "AB" Well# 2 API 15-135-22,417Location: W/2 E/2 SE SW Sec. 18 Twp. 20S Rge. 21W County NessTotal Depth 4450' Plug Back 4373' Pipe Size 5 1/2" 15.5#Type of Well: Dry Hole Oil Gas Input Disposal D&AOther well history: 8 5/8" surface csg set at 679' w/520' sx cement circulated.Well Log available? Yes X NoDate you desire to plug September 1, 1983Why was well abandoned? Fully Tested Dry HoleRECEIVED  
STATE CORPORATION COMMISSION

AUG 16 1983

CONSERVATION DIVISION  
Wichita, KansasCondition of well: New well, no problems should arise. The Mississippi has been shut off with a bridge plug at 4376' with 1/2" sk cmt dumped on top.

Operators suggested method of plugging well.

Bottom: Sand 50' over perms 4364-4366'. Dump bail 5' sx of cmt on top of the sand bridge.Top: Pump 4' sx hulls and 30' sx gel. Release wiper plug and pump 200' sx 60-40 Pozmix with 3% gel and 2% CaCl.

The joint office will reply to this information within 72 hours.

A field technician will work with the operator on plugging this well.

302 W. McArtor Rd.  
Dodge City, Kansas 67801Forbes Field  
Topeka, Kansas 66620202 Century Plaza Bldg.  
Wichita, Kansas 672022501 Market Place  
Salina, Kansas 674011 West Ash  
Chanute, Kansas 667201014 Cody  
Hays, Kansas 67601

STATE OF KANSAS  
 STATE CORPORATION COMMISSION  
 100 Colorado Derby Building  
 Wichita, Kansas 67202

WELL PLUGGING RECORD  
 K.S.R.-82-3-117

API NUMBER 15-135-22,417-0000

LEASE NAME Schwien-AB

WELL NUMBER 2

SPOI LOCATION W/2 E/2 SE SW

SEC. 18 TWP. 20 RGE. 21 (W)

COUNTY Ness

Date Well Completed 1983

Plugging Commenced 2-1-84

Plugging Completed 2-14-84

TYPE OR PRINT  
 NOTICE: Fill out completely  
 and return to Cons. Div.  
 office within 30 days.

LEASE OPERATOR Phillips Petroleum Company

ADDRESS Box 287, Great Bend, Ks 67530

PHONE # (316) 793-8421 OPERATORS LICENSE NO. 5229

Character of Well Dry hole  
 (Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Dodge City

Is ACO-1 filed? Yes If not, Is well log attached?

Producing formation Dry hole Depth to top 4364 Bottom 4384 T.O. 4450

PBTD 4373

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
Surface	Water	0'	679	8 5/8"	669	-0-
Production	Oil & wtr	0	4449	5 1/2"	4443	2871'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state the character of same and depth placed, from feet to feet each set. MIRU Kelso Csg Pullers & dumped 9 sx sand & dump bail 5 sx cmt to 4300'. Shot csg @ 3200' & 3000'. Csg worked free. Pulled 70 jts 5 1/2" csg (2871') Rel Kelso. MIRU B-J Cmtg to 8 5/8" & plug as follows: Mixed 3 sx hulls, 15 sx gel, 70 sx 60-40 Pozmix w/3% CaCl & 2% gel, 15 sx gel, 1 sk hulls, rel plug, 130 sx 60-40 Pozmix w/3% CaCl & 2% gel @ 500# Max press. ISLP 400#. Rel B-J. Weld plate on 8 5/8" csg. Well P&A 2-14-84

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Kelso Casing Pullers, Inc. License No. \_\_\_\_\_

Address Chase, Kansas

STATE OF Kansas COUNTY OF Barton, ss.

Kaare A. Westby (employee of operator) or

(employee of operator) of above-described well, being first duly sworn on oath, says: That

to the best of his knowledge of the facts, statements, and matters herein contained and

the above-described well as filed that the same are true and

correct so help me God  
 RECEIVED  
 STATE CORPORATION COMMISSION

(Signature) Kaare A. Westby

(Address) Kaare A. Westby, Area Manager

Box 287, Great Bend, Ks 67530

FEB 22 1984

SUBSCRIBED AND SWORN TO before me this 20 day of February, 1984

CONSERVATION DIVISION  
 Wichita, Kansas

Velma L. Mog  
 Notary Public

Commission expires: February 15, 1988

