

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5087
name Texas Energies, Inc.
address P.O. Box 947
City/State/Zip Pratt, KS 67124

Operator Contact Person Richard D. Harper
Phone 316-672-7581

Contractor: license # 5149
name Wheatstate Oilfield Services

Wellsite Geologist Steve McClain
Phone 316-672-7581

PURCHASER Koch
Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6-5-84 6-14-84 7-25-84
Spud Date Date Reached TD Completion Date

4500 4444
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 431 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-135-22,508-0000

County Ness

100' of C SW Sec 11 Twp 20S Rge 21 East West

1320 Ft North from Southeast Corner of Section
4060 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

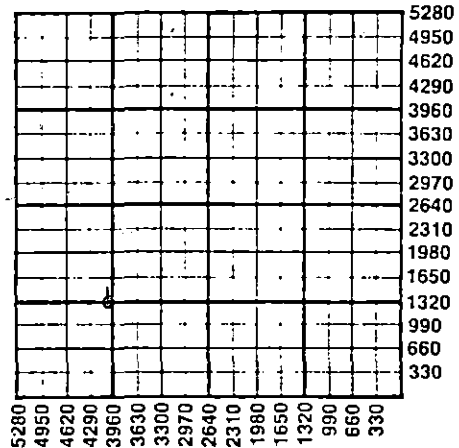
Lease Name Shank Well# 1-11

Field Name WC BETZ E

Producing Formation Mississippi

Elevation: Ground 2226 KB 2235

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # N/A

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Approx. 1320 Ft North From Southeast Corner and
(Stream, Pond etc.) Approx. 4060 Ft West From Southeast Corner
Sec 11 Twp 20S Rge 21 East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED
STATE CORPORATION COMMISSION
SEP 11 1984
CONSERVATION DIVISION
Wichita, Kansas

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard D Harper
Title Production Geologist Date 9-5-84

Subscribed and sworn to before me this 5th day of September 19 84

Notary Public Sandy Patton
Date Commission Expires 8-27-85



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 11, Twp. 20S, Rge. 21E

Operator Name Texas Energies, Inc. Lease Name Shank Well# 1-11 SEC 11 TWP 20S RGE 21 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4290-4327 (Ft. Scott) Time 30-30-30-30.
 IHP 2234; FHP 2199; IFP 81-81; FFP 81-93;
 ISIP 93; FSIP 93. Rec. 10' mud with a few
 oil specks on top of tool.

DST #2 4396-4403 (Miss. Osage) Misrun

DST #3 4352-4410 (Miss. Osage) Time 30-45-45-60.
 IHP 2199; FHP 2176; IFP 187-209; FFP 245-291;
 ISIP 1228; FSIP 1216. Rec. 806' gas in pipe,
 30' gas cut oil, 300' heavy gas cut oil, 60'
 mud cut gassy oil, 180' heavy oil cut mud -
 no water.

Name	Top	Bottom
Anhydrite	1444	(+791)
Heebner	3762	(-1527)
Lansing	3809	(-1574)
Stark	4122	(-1887)
Pawnee	4218	(-1983)
Ft. Scott	4304	(-2069)
Cherokee Sh	4325	(-2090)
Miss. Warsaw	4385	(-2150)
Miss. Osage	4393	(-2158)
Miss. Gilmore	4444	(-2209)
L.T.D.	4493	(-2258)

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	24	431	Lite	100	3% CC
Production	7 7/8	4 1/2	10.5	4492	Common	100	2% Gel 3% CC
					Lite	75	--
					Common	125	Latex

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	4394-4404	750 gal. 15% mud acid	4394-4404
		Squeeze with 70 sxs Common	
1 (hydrajel)	4395-4396	60 sxs 20-40 sd. water, N ₂	4395-4396
		300 gal. 15% mud acid	4395-4396
		300 gal. 15% NE	4395-4396

TUBING RECORD

size 2 3/8 set at 4402 packer at -- Liner Run Yes No

Date of First Production 8-29-84 Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	50 Bbls	-- MCF	-- Bbls	CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented open hole perforation
 sold other (specify)
 used on lease Dually Completed.
 Commingled

4395-4396

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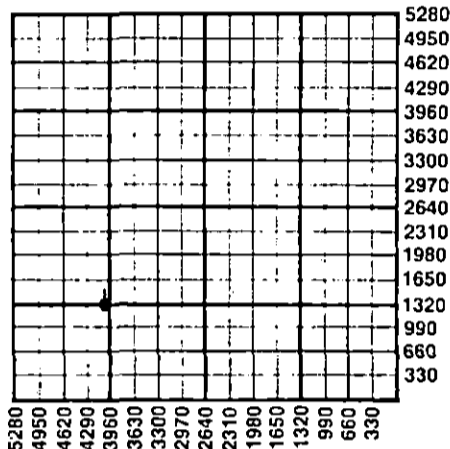
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				60 sxs 20-40 sd. water, N ₂			4395-4396
				300 gal. 15% mud acid			4395-4396
				300 gal. 15% NE			4395-4396
TUBING RECORD				Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method					
8-29-84		<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	50 Bbls	-- MCF	-- Bbls				

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify) _____

PRODUCTION INTERVAL 4395-4396

Dually Completed Commingled