Give All Information Completely

Mail or Deliver Report to: Conservation Division		***		GOTIG T	ECOMD		
State Corporation Commission 211 No. Breadway	Down	nee		12	206	20 -	
Wichita, Kansas	Location as "NE	TICC	County.	Sec. 12 7	wp. 20S Rge.	_ <u>~~</u> (Æ)_	(W)
NORTH	Location as No	Parker l	Petroleum.	Inc.			
	Lease Name						1
i i	Office Address_	Box 791	- Ponca C	ity, Okla	homa	_ WCH NOL	
	Character of W					1e	
i i	Date well comp		•	•	7-29		<u> 19_56</u>
	Application for	plugging filed_					1956
	Application for				7⊷29_		_1 <u>9</u> 56
			7-29 19				
	Plugging completed				_1 <u>9_56</u>		
	Reason for aban	donment of we	ll or producing	formation	Dry Ho	<u>le</u>	
	If a producing	well is abandon	ed, date of last	production_			19.
Table 2 March	If a producing well is abandoned, date of last production1 Was permission obtained from the Conservation Division or its agents before plugging was						
Locate well correctly on above Section Plat	menced?						L
Name of Conservation Agent who su							
Producing formation			Bottom_		Total Depth of	Well 436	OFeet
Show depth and thickness of all wat	ter, oil and gas formation	s.					
OIL, GAS OR WATER RECO	RDS				(CASING RE	CORD
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED	DUT
Heebner	No Show	3713	1	10 3/4	255	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Toronto	tt NO SHOW	3731	1	<u> </u>	233		
Lansing	11	3758					
Cherokee	Slight Show	4188					
Mississippi	No Show	4327					
feet for each plug Hole filled with mud to 50 feet cemented with 1	240'. Plug se			sacks cem	ent. Plug	set at	
	<u> </u>						
						·	
							
	<u> </u>						
							
		•				<u>_</u>	
					-	 -	
				····	-		
		•					
Name of Diameter Contractor	(If additional SeRoBee Drill:		essary, use BACK o	of this sheet)			
Name of Plugging ContractorAddress	521 Union Nat			Wichit	· Vongog		
Audi C35			- mrramia	- WICHIT	a, Nausas		
STATE OF Kansas		p	rt1or				
STATE OF Ransas Paul S. S	Senter	NTY OF BU		///>	•		_
·					ner or operator)		
well, being first duly sworn on oath					rs nerein contain	ied and the	log of the
above-described well as filed and the	nae dio shine are tide an	a correct. 30	neith the 1200	1	X X	' - 1	<u>z</u>

521 Union National Bank Bldg.

31st Subscribed and Sworn to before me this.

October 23, 1958. My commission expires_

Notary Public. Supplied to

CC.

PLUGGING FILE SEC 12 T 20 R 20W BOOK PAGE 95 LINE 36

SEROBEE DRILLING COMPANY, INC.

JENNINGS #1

- Parker Petroleum, Inc. Company - SeRoBee Drilling Company Contractor

SE SE NW, Sec. 12-20S-20W, Location:

Pawnee County, Kansas.

Elevation: 2230 DF Casing: 10 3/4" - 2551 cemented

W/125 sacks cement.

⊶ 7**⊶**7*⊶*56` Commenced - 7-29-56 Completed Total Depth - 4360 ⁴ Initial Prod. - D & A

Figures Indicate Bottoms of Formations:

Depth	Formation
0 - 720	Shale & Shells
720 - 1040	Sand
1040 - 1265	Shale Red Shells
1265 - 1345	Shale Shells
1345 → 1440	Anhydrite & Shale
1440 - 1550	Shale Red Bed
1550 - 1850	Shale & Shell Red
1850 - 2065	Shale Lime Red Bed
2065 = 2190	Shale & Shells Lime
2190 - 2220	Lime Shale
2220 - 2280	Lime Light Hard
2280° 2405	Lime & Shale
2405 - 2490	Lime
2490 - 2920	Lime & Shale
2920 - 2990	Lime Shale Brks.
2990 → 3200	Lime Shale
3200 - 3295	Shale Lime Strks.
3295 ← 3495	Lime, Shale
3495 → 3505	Shale & Lime
3505 → 3770 °	Lime & Shale
3770 - 3820	Shale & Lime
3820 ⊶ 3854	Lime
3854 - 3935	Lime, Shále
3935 - 3985	Lime, Shale Brks.
3985 → 4013	Lime & Shale
4013 ↔ 4037	Lime
4037 - 4085	Lime & Shale Brks.
4085 - 4140	Shale & Lime
4140 - 4202	Lime
4202 - 4225	Shale Lime
4225 - 4250	Shale Shells
4250 - 4288	Shale & Lime (Miss.)
4288 ↔ 4360	Lime
4360 → R. T. D.	

We hereby certify the above and foregoing to be a true and correct copy of the Log on the Jennings #1, located in the SE SE NW, Section 12-208-20W, Pawnee County, Kansas.

SEROBEE DRILLING COMPANY, INC.

My commission expires October 23, 1958.

Subscribed and sworn to before me this 31st day of July,

PLUGGING FILE SEC 12 T 20 R 20W BOOK PAGE 85 LINE 36