STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to:

WELL PLUGGING RECORD

Bitting Building Wethita, Kanses NORTH Location as "NE/CNW¼SW¼" or footage from lines. N Lease Owner National Associated Petrole Lease Owner National Associated Pet	E NE NE Sum Company Oklahoma Dry hole August 14 August 14 August 14 August 14 Dry hole or its agents before Total Depth of W	Well No. 1 19 53 19 53 19 53 19 53 19 53 19 53 19 53
Lease Name #1. J. J. Goering Office Address. 592 Ritz Building - Tulsa. Character of Well (completed as Oil, Gas or Dry Hole) Date well completed. Application for plugging filed. Application for plugging approved. Plugging commenced Plugging completed. Reason for abandonment of well or producing formation. If a producing well is abandoned, date of last production. Was permission obtained from the Conservation Division menced? Yes Name of Conservation Agent who supervised plugging of this well. Ruel Durkee Producing formation. Depth to top. Bottom Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS Formation Content From To Size Lans Kansas City No shows 2336 10-3/4" Mississippi No shows 2985	Oklahoma Dry hole August 14 August 14 August 14 August 14 August 14 Dry hole or its agents before Total Depth of W	19 53 19 53 19 53 19 53 19 53 19 53 19 53 19 53 19 53 Feet Dayling was com-
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Set bridge plug at 10' and plugged back to surface with ten sack Surface pipe was cut off three feet below the surface of the gro welded on casing.	ound and a ste	
(If additional description is necessary, use BACK of this sheet) Correspondence regarding this well should be addressed to National Associated Petr Address 502 Ritz Building Tulsa Oklahoma	oleum Companj	7
STATE OF Oklahoma , COUNTY OF Tulsa -		
J. A. Hayes, Jr. (employee of owner) or (owner)		
eing first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters here escribed well as filed and that the same are true and correct. So help me God. (Signature)	rein contained and t	1
(Signature) agra-s-	-	
502 Ritz Building	(Address)	monta
	, 195.	3/
Subscribed and Sworn to before me this 16th day of September	- /	12 at 1
Subscribed and Sworn to before me this 16th day of September		Notary Public.
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HATIONAL ASSOCIATED PETROLEUM COMPANY J. J. GOERING NO. 1 MC PHERSON COUNTY, KANSAS

Drilling Contractor: Exploration Drilling Co.

Started Rigging Up: 7-31-53

220 North Boston

Started Drilling

: 7-31-53

Tulsa, Oklahous

Completed Drilling: 8-14-53

675: 5 Joints of 10-3/4" Surface Casing 5/125 Sacks of Cement.

FORMATIONS

Surface	0	150'
Shale, Shells & Red Rock	150	530
Lime & Shale	530	2080
Shale	2080	2215
Shale & Lime	2215	2510
Line	2510	2580
Shale & Line	2580	2980
Lime	2980	3036 Total Depth

CERTIFICATION

This is to certify that the above and foregoing is a true, correct, and complete copy of the Driller's Log covering the J. J. Goering No. 1 according to the records of this office and the best of my knowledge and belief.

EXPLORATION DRILLING COMPANY

Notary Public

Subscribed and sworn to before me this 10th day of September, 1953.

My commission expires April 25, 1954.



REMITTANCE ADVICE

15.113.30224.0000

NATIONAL ASSOCIATED PETROLEUM COMPANY

FIFTH FLOOR RITZ BUILDING TULSA 3, OKLAHOMA

State Corporation Commission Conservation Division 800 Bitting Building Wichita, Kansas

DATE	AUDIT	REFERENCE	INVOICE AMOUNT	DISCOUNT	BALANCE
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