

STATE OF KANSAS
STATE CORPORATION COMMISSION

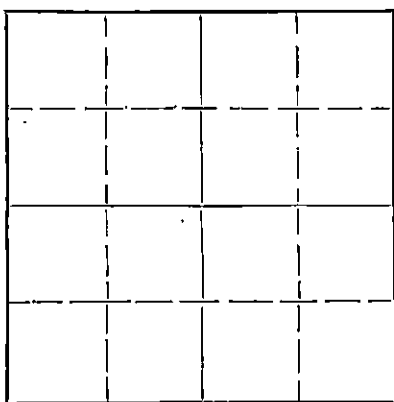
WELL PLUGGING RECORD

FORMATION PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Strike out upper line
when reporting plugging
of formations.

McPherson County. Sec 14 Twp 20S Rge 2W (E) (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines C NW NE SE
Lease Owner J. M. Huber Corporation
Lease Name Stevenson Well No. 1
Office Address 916 S. Pine Street - Pratt, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Gas Well
Date well completed 9-12-45 Re-Completed 8-22-46 19
Application for plugging filed September 22, 1949 19
Application for plugging approved September 24, 1949 19
Plugging commenced 9-28-49 19
Plugging completed 9-30-49 19
Reason for abandonment of well or producing formation
Water broke in and killed the gas
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. R. Durkee - McPherson, Kansas
Producing formation Depth to top Bottom Total Depth of Well 2968' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8"	175'	None
				5 1/2"	2928'	675'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with crushed rock from 2939' to 2925' and dumped 6 sacks of cement. Mudded hole and set fresh water plug at 165' and cemented w/15 sacks cement. Mudded hole to-top and capped w/5 sacks of cement.

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Conservation Div.
OCT 5 X 1949
STATE CORPORATION
COMMISSION
KANSAS

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to J. M. Huber Corporation
Address Drawer 460
Pratt, Kansas

STATE OF KANSAS, COUNTY OF PRATT, ss.
I, J. L. Kyler (employee or owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

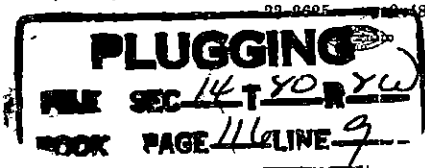
(Signature) _____

(Address) _____

SUBSCRIBED AND SWORN to before me this 4th day of October, 1949

My commission expires August 20, 1951

J. L. Kyler
Notary Public.



WELL LOG OF STEVENSON #1

C NW NE SE
 SEC 14-20S-2W
 McPHERSON COUNTY, KANS.

8 5/8" Casing set at 175'
 5 1/2" Casing set at 2928' with 50 sacks of cement
 2" Tubing at 2925'

Sand, Clay Shells	0	175
Shale, Shells	175	310
Lime, Shale	310	385
Hd. sand, lime	385	490
Anhydrite	490	515
Lime, shale	515	745
Sand, lime, shale	745	915
Shale, lime shells	915	955
Lime, shale	955	1225
Shale, lime shells	1225	1385
Lime, shale	1385	1485
Shale, shells	1485	1675
Lime, shale	1675	1790
Lime	1790	1820
Lime, shale	1820	2005
Lime	2005	2235
Lime, shale	2235	2352
Shale	2352	2365
Lime	2365	2565
Lime, shale	2565	2600
Lime	2600	2620
Lime, shale	2620	2705
Shale, shells	2705	2750
Shale; lime shells	2750	2800
Lime, shale	2800	2926
Chat	2926	2933
Cherty Lime	2933	2968

Total Depth

Top Miss. 2926'
 2927-2931, very little staining

Attempted HDST, but did not get packer to hold. Loaded hole w/700' of water, drilled plug and cleaned out to 2933', pulled out to 2933' and hole cleaned self, with estimated 500,000 cubic feet of gas. Killed well with Dowell & Halliburton. Cleaned out and hung up bailer. Swabbed water down to 1000' off bottom. Pulled bail off, recovered bailer. Drilled to 2968, Total depth; 3 BWP 2965-68'. Plugged back w/21 gallon of plastic to 2951'. Treated w/1000 gal acid through casing., Max pressure 300#. Went on vacuum, unloaded hole and well gauged 1,088,000 cu ft. gas. Hole making about 1/2 Bbl salt water per hr. Shut in. After being shut in 108 hrs., tubing pressure was 690#. Blew well for 2 1/2 hrs., the end of which time casing pressure was 260#. Well gauged 1,600 MCF thru pitot tube and 1,790 MCF by spring gauge. Shut well in and press build up to 175# in 5 min; 300# in 10 min. and 400# in 15 Min. Completed 9-12-46

PLUGGING
 FILE SEC 14-20-2W Work Over - 8-5-46

Rigged up std tools to attempt shut off water. Killed well, pulled tubing, dumped 21 gal. plastic and filled up 5' from 2951-2946', unloaded hole, no help. Dumped 1/4 gal plastic, filled up 7' to 2939'. Ran tubing and swabbed in and had est 500 MCF and small amount water. Acidized w/750 gal 8-22-46 through tubing, no increase in gas. estimated 500 MCF - Re-complete.

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OCT 4 X 1949

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