

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 03/92

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-145-20,021-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Pickrell Drilling Company, Inc. KCC LICENSE # 5123 ^{6/98}
(owner/company name) (operator's)

ADDRESS 110 N. Market, Suite 205 CITY Wichita

STATE Kansas ZIP CODE 67202 CONTACT PHONE # (316) 262-8427

LEASE Chaddick "A" WELL# 2 SEC. 31 T. 20S R. 20W (East/West)

- C - NE - SE SPOT LOCATION/QQQQ COUNTY Pawnee

1980 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

3450 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL X GAS WELL _____ D&A _____ SWD/ENHR WELL _____ DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8 5/8 SET AT 267 CEMENTED WITH 155 SACKS

PRODUCTION CASING SIZE 5 1/2 SET AT 4381 CEMENTED WITH 160 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Perfs. 4374-4378 & 4363-4364. CIBP @ 4275

ELEVATION 2223 KB T.D. 4382 PBDT 4380 ANHYDRITE DEPTH _____
(G.L./K.B.) 4275 w/ CIBP (Stone Corral Formation)

CONDITION OF WELL: GOOD _____ POOR X CASING LEAK X JUNK IN HOLE _____

PROPOSED METHOD OF PLUGGING Down 2" tbg. spot 35 sx. 60/40 Poz 3660'-3440'. Pull tbg.

to 3000 ft. and spot additional 35 sx. 3000'-2680'. Spot additional plugs as directed

by K.C.C. representative. Attempt to pump cement into 8 5/8 x 5 1/2 annulus (*)

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Ed Mondero PHONE# (913) 798-2430

ADDRESS P.O. Box 375 City/State Ness City, KS 67560

PLUGGING CONTRACTOR Allied Cementing Company KCC LICENSE # N/A

(Company name) (contractor's)

ADDRESS N. Hwy 281, P.O. Box 628 Great Bend, KS PHONE # (316) 793-5861

67530 PROPOSED DATE AND HOUR OF PLUGGING (If Known?) 2-12-98 KANSAS CORPORATION COMMISSION

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 2-11-98 AUTHORIZED OPERATOR/AGENT: Jack Gurley ^{FEB 11 1998}

Jack Gurley (signature) CONSERVATION DIVISION
WICHITA, KS

(*) See attached well diagram

BAKER SERVICE TOOLS - TALLY PAD

New Completion Workover

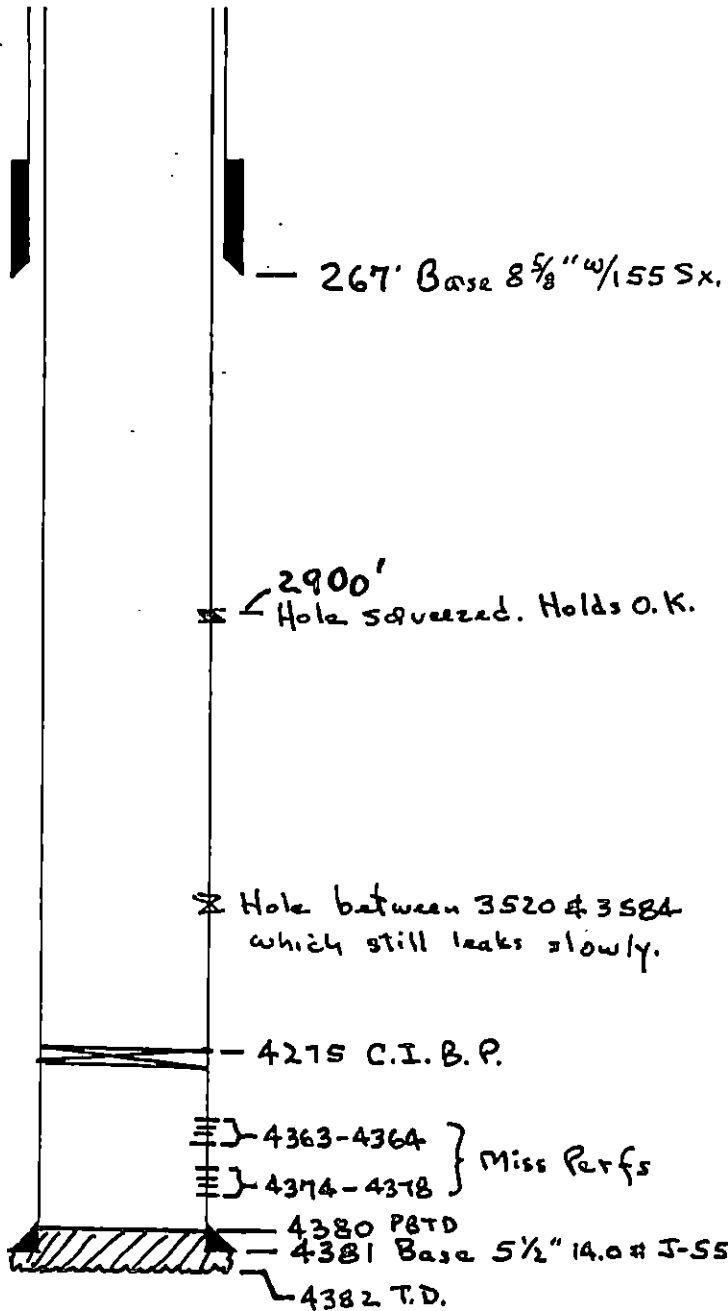
Oil Company _____
Company Man _____

Well No. 2
Date Drilled 9/1967

Field Steffen
County Lawrence

Lease Chaddick "A"
State Kansas

15-145-20021.0000



PSA Procedure

- 1) With tubing @ 3660, establish circulation and pump 35 Sx 60/40 Poz, 2% gel for plug 3660-3440.
- 2) Pull tubing to 3000 ft, pump additional 35 Sx 60/40 Poz, 2% gel for plug 00-2.80.
- 3) Spot additional plugs as required by K.C.C. representative.
- 4) Tie into 8 5/8" x 5 1/2" annulus and pump in cement as possible.

REMARKS:

Currently have 2 3/8" tubing in hole at 3660 ft. w/ bit on bottom.

Csg Cap = 0.1310 ft³/ft
60/40 Poz = 1.25 ft³/sx (2% gel)

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 11 1998

CONSERVATION DIVISION
WICHITA, KS

WELL FILE

Electra
Inc.

SEC. 31 TWP. 20S RGE. 20W

**RADIATION
ACCURLOG**

*Tops
Test*

*file
Copy*

COMPANY PICKRELL DRLG. CO.

15-145-20021.0000

WELL CHADDICK #2

FIELD STEFFEN

COUNTY PAWNEE

STATE KANSAS

Location C NE SE

Other Services:

Sec. 31 Twp. 20S Rge. 20W

Permanent Datum: GROUND LEVEL, Elev. 2218'
Log Measured From K.B., FIVE Ft. Above Perm. Datum
Drilling Measured From KELLY BUSHING

Elev.: K.B. 2223'
D.F. 2220'
G.L. 2218'

Date	GAMMA RAY	NEUTRON	ACCURLOG	CALIPER
9/8/67	ONE	ONE	ONE	ONE
Run No.	ONE	ONE	ONE	ONE
Depth—Driller	4382	4382	4382	4382
Depth—Logger	4382	4382	4382	4382
Btm. Log Inter.	4382	4382	4377	4370
Top Log Inter.	0	0	3500	3500
Casing—Driller	270 @ 8 5/8	@	@	@
Casing—Logger				
Bit Size	7 7/8			
Type Fluid in Hole	WATER BASE STARCH MUD			
Dens. Visc.	10.1 47			
pH Fluid Loss	6.4 11 ml		ml	ml
Source of Sample	FLO LINE			
R ₉₀ @ Meas. Temp.	.078 @ 79 °F	@ °F	@ °F	@ °F
R ₁₀₁ @ Meas. Temp.	.070 @ 79 °F	@ °F	@ °F	@ °F
R ₁₀₀ @ Meas. Temp.	@ °F	@ °F	@ °F	@ °F
Source: R ₁₀₁ R ₁₀₀	MEASURED			
R ₉₀ @ BHT	.092 @ 112 °F	@ °F	@ °F	@ °F
Time Since Circ.	TEN HOURS			
Max. Rec. Temp.	112 °F	°F	°F	°F
Equip. Location	100 KANSAS			
Recorded By	ZINK			
Witnessed By	MR. BOB EUWER			

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 11 1998

CONSERVATION DIVISION
WICHITA, KS



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Susan M. Seltsam, Commissioner Cynthia L. Claus, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

February 11, 1998

Pickrell Drilling Company Inc
110 N Market Suite 205
Wichita KS 67202

Chaddick "A" #2
API 15-145-20,021
1980 FSL 3450 FEL
Sec. 31-20S-20W
Pawnee County

Dear Ed Mondero,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #1
304 W. McArtor
Dodge City, KS 67801
(316) 225-6760