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To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 145-20,856-0000  
NE SW, SEC. 19, T 20 S, R 20 W/E  
1980 feet from S section line  
3300 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5415  
Operator: Tenneco Oil Company E&P  
Name & Address P.O. Box 25420  
Oklahoma City, OK 73125

Lease Name Beltz Well # 3-19  
County Pawnee 145.28  
Well Total Depth 4470 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 378

Abandoned Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050  
Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 11:30 a.m. Day: 21 Month: 1 Year: 19 87

Plugging proposal received from Millard Kelso

(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2457

were: 5 1/2" at 4469' PBD 4412' Perfs at 4343-45' Elevation 2190' GL

1st plug sand back to 4290' and dump 5 sx cement on top of sand through bailer,

2nd plug pump 5 'sx hulls and 200 sx lite cement.

Plugging Proposal Received by Steve Durrant and Don Ubel  
(TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 12:15 p.m. Day: 21 Month: 1 Year: 19 87

ACTUAL PLUGGING REPORT 1st plug sanded back to 4290' and dumped 5 sx cement on top of  
sand through bailer,

2nd plug pumped 5 sx hulls and 200 sx ATL cement.

Maximum pressure 700 psi and shut in 200 psi.

Remarks: Used ATL cement by Allied. Recovered 2600' of 5 1/2" casing.  
(If additional description is necessary, use BACK of this form.)

**INVOLCED**  
id / ~~xxxxxx~~ observe this plugging.

DATE 2-10-87

Signed Don Gooden FEB 9 1987  
(TECHNICIAN) CONSERVATION DIVISION  
Wichita, Kansas

INV. NO. 16110