

To: 1 090298
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

6-16

API NUMBER 15-135-23,736.0000
N/2 SW SE, SEC. 21, T. 20 S, R. 23 W X

TECHNICIAN'S PLUGGING REPORT

Operator License # 5418

990 feet from S section line
1980 feet from E section line

Operator: Allen Drilling Company
Name & Address 6565 S. Dayton, Ste. 3800
Englewood, CO 80111

Lease Name Petersilie Well # 1-21
County Ness
Well Total Depth 4470 145.27 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 5/8 feet 781

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Allen Drilling Company License Number 5418

Address 6565 S. Dayton, Ste. 3800, Englewood, CO 80111

Company to plug at: Hour: 5 p.m. Day: 16 Month: 6 Year: 19 93

Plugging proposal received from Doug Hoisington

(company name) Allen Drilling Company (phone) 303-799-6660

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1800'

1st plug at 1800' with 50 sx cement, 2nd plug at 800' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Middleton
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 7:15 p.m. Day: 16 Month: 6 Year: 19 93

ACTUAL PLUGGING REPORT 1st plug at 1800' with 50 sx cement,

2nd plug at 800' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement.

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STATE CORPORATION COMMISSION

JUN 21 1993

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Halliburton.

(If additional description is necessary, use BACK of this form.)

did not observe this plugging.

INVOICED

DATE 7-7-93

INV. NO. 38037

6-16

Signed [Signature]
(TECHNICIAN)

CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:

15.135.23736.0000

135-23,736

FORM C-1 7/9

EFFECTIVE DATE: 2-16-93

State of Kansas

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: March 10, 1993

SW SE Sec 21 Twp 20 S. Rg 23 East

OPERATOR: License # 5418
Name: Allen Drilling Company
Address: 6565 S. Dayton - Suite 3800
City/State/Zip: Englewood, Colorado 80111
Contact Person: Doug Hoisington
Phone: (303) 799-6660

990 feet from South North line of Section
1980 feet from East West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Ness
Lease Name: Petersilie Well #: 1-21
Field Name: Pawnee Valley

CONTRACTOR: License #: 5418
Name: Allen Drilling Company

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Cherokee/Mississippi

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec Infield Mud Rotary
Gas Storage Pool Ext. Air Rotary
GWWD Disposal Wildcat Cable
Seismic: # of Holes Other

Nearest lease or unit boundary: 660'
Ground Surface Elevation: 2243 feet MSL
Water well within one-quarter mile: yes X no

If GWWD: old well information as follows:
Operator: N/A
Well Name:
Comp. Date: Old Total Depth

Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 740'

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location: SX 8-11-93

Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 760'
Length of Conductor pipe required: N/A

Projected Total Depth: 4450'
Formation at Total Depth: Mississippi

Water Source for Drilling Operations: well X farm pond other
OUR Permit #: N/A
Will Cores Be Taken?: yes X no

If yes, proposed zone:
760' minimum fact. 1.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

Pusher: Marvin
SPUD DATE: 6-8-93 INIT.
LENGTH SURFACE PLANNED: 740-50
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 5/8 @ 281 CONDUCTOR
ANHYDRITE T- B-1800 ELEVATION
FD 4470 FORMATION Miss
AN PIPE @ DV TOOL ALT II DONE
SX SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 1800 Ft. W/ 50 SX
1/2 Base Anhy. @ Ft. W/ SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ 800 Ft. W/ 50 SX
40' Plug @ 70 Ft. W/ 10 SX
HOLE CIRC/W 15 SX MOUSE HOLE W/ SX
TER WELL SX (Irr. Well Pond
Hauling
CHNICIAN SA DATE 6-14-93
PE OF CEMENT 60/40 6 2/3 1/4
ARTING TIME 6:00 (AM/PM) DATE 6-16-93
MPLETION TIME 7:10 (AM/PM) DATE 6-16-93
MENT COMPAN: Hallister

RECEIVED
CONSERVATION DIVISION
Wichita, Kansas
JUN 21 1993