

STATE OF KANSAS  
STATE CORPORATION COMMISSION

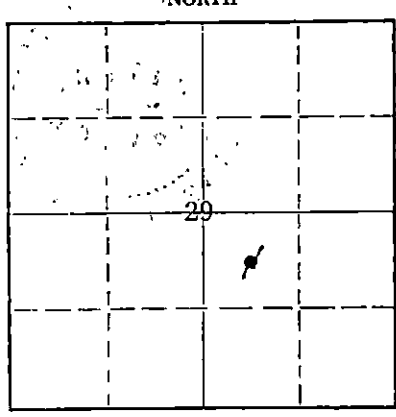
Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. /Market  
Wichita, Kansas

WELL PLUGGING RECORD

Pawnee County, Sec. 29 Twp. 20 Rge. (E) 20 (W)

Location as "NE/CNW/SW" or footage from lines C NW SE  
Lease Owner Lario Oil & Gas Company  
Lease Name Pelton Well No. 1  
Office Address 301 S. Market, Wichita, Kansas 67202  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed April 17, 19 64  
Application for plugging filed January 18, 19 74  
Application for plugging approved January 21, 19 74  
Plugging commenced January 22, 19 74  
Plugging completed February 14, 19 74  
Reason for abandonment of well or producing formation Depleted



Locate well correctly on above Section Flat

If a producing well is abandoned, date of last production December 1, 19 69  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey  
Producing formation Mississippi Depth to top 4300 Bottom Total Depth of Well 4385 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	449	None
				5 1/2	4384	2226

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Ran measuring line to 4150'. Dumped sand on bottom and 5 sacks cement at 4150'.  
Pumped plug to 2900'. Plugged well with 7 sacks gel, pumped 70 sacks cement,  
15 barrels water, 20 sacks cement cap. About 100' of cement in casing at 300#.

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(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Nicholas Casing Pulling  
Address Box 373, Geneseo, Kansas 67444

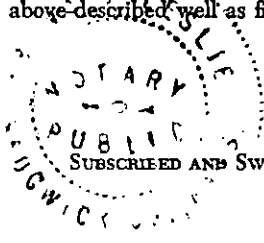
STATE OF Kansas COUNTY OF Sedgwick, ss.  
M. E. Kraft (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. E. Kraft  
301 S. Market Wichita, Kansas 67202  
(Address)

SUBSCRIBED AND SWORN TO before me this 19th day of February, 19 74

My commission expires July 21, 1974 Notary Public.



LARIO OIL & GAS COMPANY  
 Pelton No. 1  
 Cen. NW SE Sec. 29-20S-20W  
 Pawnee County, Kansas

Drilling Commenced: March 26, 1964  
 Drilling Completed: April 10, 1964  
 Well Completed: April 17, 1964  
 Drilling Contractor: Prime Drilling Company  
 Total Depth - 4385'  
 I.P. - 50 oil, 150 water 24 hours

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## CASING RECORD:

8 5/8" 457.20 Set @ 449'  
 Cem. w/ 300 sacks  
 5 1/2" 4420.70 Set @ 4384'  
 Cem. w/ 100 sacks

<u>FORMATION</u>	<u>DEPTH</u>
Soil & sand	30
Clay & shale	310
Sand	340
Shale & shells	450
Red bed & shells	760
Sand	1000
Red bed	1335
Anhydrite	1365
Shale	1465
Shale & shells	2150
Lime	2555
Lime, shale & chalk	2690
Lime	2785
Lime, shale & chalk	2892
Lime & chalk	2900
Lime	2992
Lime & shale	3130
Lime	3220
Lime & shale	3488
Lime	4311
Chert	4321
Lime & chert	4324
Chert	4339
Cherty lime	4375
Lime	4385

## GEOLOGICAL TOPS:

Elevation 2154' K.B.  
 2151' D.F.  
 2149' Gr.  
 Heebner 3678' (-1524)  
 Lansing 3730' (-1576)  
 Fort Scott 4226' (-2072)  
 Cherokee 4246' (-2092)  
 Mississippian 4300' (-2146)  
 Mississippian Lime 4365' (-2211)  
 Schlumberger T.D. 4384'  
 Rotary T.D. 4385'

4-13 & 14-1964 Dowell abrasijet cut @  
 4325 $\frac{1}{2}$ ' using 3000# 20/40  
 sand and acidized w/ 250  
 gallons M38 W26 acid.  
 4-14 & 15-1964 Dowell treated w/ 30 gallon  
 mud ban in 40 bbls. oil.  
 4-16-1964 Dowell fraced w/ 2500#  
 20-40 sand, 3000 gallons  
 water.