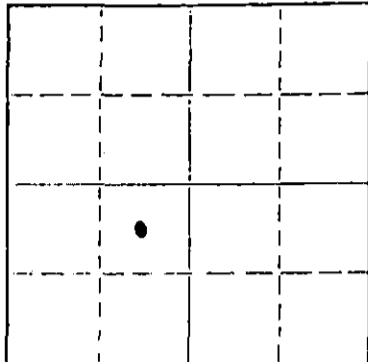


STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Pawnee County, Sec. 29 Twp. 20S Rge. (E)20 (W)
Location as "NE/CNW&SW" or footage from lines NE SW
Lease Owner Lario Oil & Gas Company (Oper. License No. 5214)
Lease Name Steffen Well No. 1
Office Address 301 S. Market, Wichita, KS 67202
Character of Well (completed as Oil, Gas or Dry Hole) Oil well
Date well completed 3-27 19 63
Application for plugging filed 5-13 19 82
Application for plugging approved 6-3-82 Extended 10-7 19 82
Plugging commenced 11-8 19 82
Plugging completed 11-10 19 82
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production December 19 79
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Steve Durrant
Producing formation Mississippian Depth to top Bottom Total Depth of Well 4375'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	446'	none
				5-1/2"	4390'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Ran 141 jnts 2-3/8" tubing to depth of 4314'. Pumped 1 sx cottonseed hulls and 25 sxs 50-50 Poz cement w/4% gel and 3% CC. Displaced cement and pulled 25 jnts. Mixed 30 sxs gel and 5 sxs hulls to mud hole up. Pulled remainder of tubing up to 564' leaving 18 jnts tubing in hole. Circulated mud to pit. Mixed 54 sxs gel and 16 sxs hulls. Pumped 100 sxs of same cement with cement circulating. Pumped cement down the back side with cement falling down the casing. Pumped 100 sxs of the same cement down the back side with 500# pressure and blow on the casing. Ran wireline and hit cement @335'. Filled casing to surface.

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Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor none
Address

STATE OF KANSAS COUNTY OF Sedgwick ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. Slack
C. L. Slack, Div. Prod. Supt.
301 S. Market, Wichita, KS 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 17th day of November 19 82

My commission expires 6-19-83
Patricia A. Clarke
Notary Public.

LARIO OIL & GAS COMPANY
 No. 1 Steffen "B"
 Approx. 90' SW. of Cen. NE SW Sec. 29-20S-20W
 Pawnee County, Kansas

Drilling Commenced: 3-5-63
 Drilling Completed: 3-17-63
 Well Completed: 3-27-63
 Drilling Contractor: Prime Drilling Company
 Total Depth 4375' (Driller's)
 I.P. - 29 oil plus 35 water

CASING RECORD:

8 5/8" 446' Set @ 455'
 Cem. w/ 350 sacks
 5 1/2" 4390' Set @ 4370' (K.B.)
 Cem. w/ 100 sacks

Formation	Depth
Clay & sand	60
Clay & shale	125
Shale, clay, sand	175
Clay & shale	250
Sand & clay	360
Clay & shale	457
Shale	760
Sand & clay	1050
Red bed & shale	1335
Anhydrite	1355
Shale & lime	1585
Shale & lime streaks	2050
Shale & lime	2255
Lime	2345
Lime & shale	2510
Lime	2730
Lime & shale	3660
Lime	4330
Cherty lime	4375

GEOLOGICAL TOPS -- R.B. MEAS.

	Elevation	R.B.
Heebner	2152'	(-1516)
Lansing	3668'	(-1568)
Fort Scott	3720'	(-2066)
Cherokee	4218'	(-2086)
Mississippian	4238'	(-2140)
Mississippian Lime	4292'	(-2202)
Schlumberger T.D.	4354'	(-2218)
3-20-63	Perf. 4/4322'	by Welex.
3-20-63	Perf. 6/4311-4314	by Welex.
3-22-63	Dowell acidized w/ 250 gallons	BDA acid.
3-22-63	Dowell acidized w/ 1000 gallons	XXM38 acid.
3-24-63	Welex perf. 5/ Super Dyna Jets	4298-4303'.
3-25-63	Dowell acidized w/ 250 gallons	BDA acid.

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