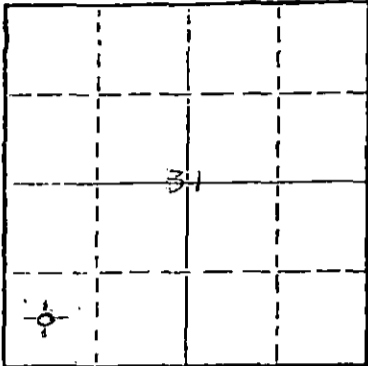


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Commission  
245 North Water  
Wichita, KS 67202

FORM CP-4

WELL PLUGGING RECORD



Locate well correctly on above  
Section Plot

Pawnee County. Sec 31 Twp. 20S Rge. (E) 20 (W)  
Location as "NE/CNW/SW" or footage from lines SW SW  
Lease Owner C-G Drilling Co.  
Lease Name Tombaugh Well No. 1  
Office Address 1107 Union National Building Wichita, KS 67202  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed December 6, 1975 19  
Application for plugging filed December 6, 1976 19  
Application for plugging approved December 6, 1975 19  
Plugging commenced December 6, 1975 19  
Plugging completed December 6, 1975 19  
Reason for abandonment of well or producing formation Too low structurally

If a producing well is abandoned, date of last production \_\_\_\_\_ 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo F. Massey Hays, KS  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well \_\_\_\_\_ Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	277.46'	NONE

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled with heavy mud to 500'. Set plug. Put in 50 sacks cement. Filled with heavy mud to 240'. Set plug. Put in 25 sacks cement. Filled with heavy mud to 40'. Set plug. Filled to top with 10 sacks 50-50 Poz 2% Gel.

RECEIVED  
STATE CORPORATION COMMISSION

Name of Plugging Contractor C-G Drilling Co. (If additional description is necessary, use BACK of this sheet)  
Address 1107 Union National Building Wichita, KS 67202

FEB 4 1976

CONSERVATION DIVISION  
Wichita, Kansas

STATE OF Kansas COUNTY OF Sedgwick, ss.

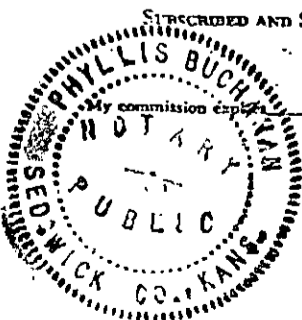
G. F. Galloway (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. F. Galloway  
1107 Union National Building Wichita, K  
(Address)

RECORDED AND SWORN TO before me this 11th day of December, 1975

December 8, 1979

Phyllis Buchanan  
Phyllis Buchanan  
Notary Public.



**KANSAS DRILLERS LOG**

S. 31 T. 20 R. 20 <sup>R</sup><sub>W</sub>

API No. 15 — 145 — 20,409  
 County Number

Loc. SW SW

County Pawnee

Operator  
C-G Drilling Company

Address  
1107 Union National Building Wichita, Kansas 67202

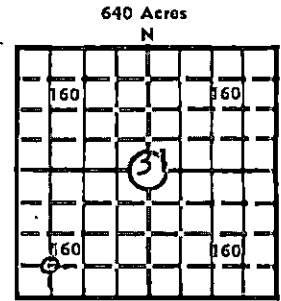
Well No. # 1 Lease Name Tombaugh

Footage Location  
330 feet from ~~XX~~ (S) line 330 feet from (R) (W) line

Principal Contractor C-G Drilling Co. Geologist Jerry Jespersen

Spud Date 11/25/75 Total Depth 4430' P.B.T.D.

Date Completed 12/6/75 Oil Purchaser



Elev.: Gr. \_\_\_\_\_

DF. \_\_\_\_\_ KB. 2227'

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8" 28#		277.46	Common	150	2% Gel 3% CC

**LINER RECORD**

Top, ft.	Bottom, ft.	Sacks cement

**PERFORATION RECORD**

Shots per foot	Size & type	Depth interval
FEB 4 1976		

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

**INITIAL PRODUCTION**

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

**INSTRUCTIONS:** As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator  
**C-G Drilling Co.**

DESIGNATE TYPE OF COMP.: OIL, GAS,  
 DRY HOLE, SWDW, ETC.:  
**Dry Hole**

Well No.  
**1**

Lease Name  
**Tombaugh**

s 31 T 20S R 20 <sup>W</sup><sub>W</sub>

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
 OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SHALE	0	820		
SAND	820	1015		
RED BED	1015	1230		
SHALE	1230	1384		
ANHYDRITE	1384	1530		
SHALE & SHELLS?	1530	2130		
LIME & SHALE	2130	3745		
LIME & TOTAL DEPTH	3745	4430		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*Phyllis Buchanan*  
 Phyllis Buchanan <sup>Signature</sup>  
 Office Manager  
 Title  
 2/2/76  
 Date