form CP-4

#### \* STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservatice Division
State Corporation Commission
212 No. Market

# WELL PLUGGING RECORD

State Corporation Commission 212 Not Market	Pawnee		Countr	. so 31 т	20S	(E) 20W(W)
Wichta, Kansas <b>NORTH</b>	Location as "NE	E/CNWESWE" o	r footage fro	m lines 150	North of N	WŁ SWŁ
	Lease Owner_B	<u>irmingham</u>	<u>- Bartle</u>	<u>tt Drillin</u>	g Co., et	<u>al</u>
	Lease Name Tombaugh Office Address 300 Kaufman Bldg., Wichita, Kansas, 67202					
					<u>kansas, o/</u> Oil Well	
	Date well comp	ell (completed a	is Oil, Gas or	Dry Hole)	October	
	Application for				November	
		plugging approv	ed		November	27. 19 72
	Plugging comme	enced	<del></del>	···	November	
	Plugging comple				<u>December</u>	
	Reason for abandonment of well or producing formation Production depleted to a					
	point where well no longer economical to operate.  If a producing well is abandoned, date of last production November 26, 1972					
If a producing well is abandoned, date of last production November 25, 19/2  Was permission obtained from the Conservation Division or its agents before plugging was com-						
Locate well correctly on above Section Plat	menced?					
Name of Conservation Agent who sup	ervised plugging of this	s well Leo	Massey			
Producing formation Mississipp	i <b>-Osage</b> D	epth to top 43	65 Botton		Total Depth of	Well 4395 Feet
Show depth and thickness of all water	r, oil and gas formation	s.				
OIL, CAS OR WATER RECOR	DS					CASING RECORD
FORMATION	CONTENT -	FROM	то	SIZE	PUT IN	PULLED OUT
•	<del></del>		254	8-5/811	2571	None
	STATE CORPORATION	FD 0	43691	5-1/2"	4369 ¹	24241
	1 1/10/11	1000				
	CONSERVE	<del>[2</del>		·		
	ONSERVATION DIV	//01-				
	Wichita, Kansa;	1310M				
Describe in detail the manner			ng where the	mud fluid was r	placed and the m	nethod or methods used
shot pipe off  12-18-72 Halliburton Oi Then 120- Sack When all was of	at 2396 ; The last last last last last last last last	ting Co.	mixed To a	overall 25 sacks standing to the s	gel, And	e of 500#.
There was a p	ate welded o	$n 8 5/8^{n}$	rasing	<u>.                                    </u>		
	<del></del>					<u> </u>
Name of Plugging Contractor RE	1ph Comstock	description is neces	Hary, use BACE	of this sheet)	(Permi	t # 490)
	0 North Park					
110011/03						
STATE OF KANSAS	cou	NTY OF	SEDGWIC	K	- Sanarator	
has. H. Keevert, Prod. S	Supt. of Birmin	gham - bar	employee of	owner) or (own	er or operator)	& part owner of the above-described
well, being first duly sworn on oath		owledge of the	facts, statem	ents, and matte	rs herein contai	ned and the log of the
above-described well as filed and th	at the same are true an	id correct. So	ieln me God	· · •——————————————————————————————————		1
		(Signature)	Fer	1. KJ	-/-	revert
		Route 1,	1806 Trad	cy Lane, H	utchinson,	Ks. 6750o
_					Address)	,
Subscribed and Sworn to be	fore me this22n	day of	Dece	mper dr	, 19_	12 1 ·
Grand livian L. Junel						
My commission expires November 29, 1974  My Comm. Exp. Nov. 29, 1974  PUBLIC						
	,	CK CO				

ACTUAL REPORT BY, KEEVERT, DI 3-14-66 DRILLER'S SHEET ON TOME HE

RE: OM STRING:

Ran 55 Jts. 5-1/2" OD 14# New & Used J-55 R-2 Casing = 2975 Ran #2 Jts. 5-1/2" OD 1 New X Tru Coat (plastic-coated) casing = 1393

Float Jt. 34° long, sun cemented with 125 sacks common, plug down to float at 4335°, at 6:20 PM 10-14-66.

RECEIVED STATE CORPORATION COMMISSION

NOV 2 7 1972.

CONSERVATION DIVISION Wichita, Kansas

## TOMBAUGH NO. 1 WELL

LOCATION:

150° North of Cen. NW4 SW4 ...

10-5-66

Sec. 31-20S-20W

Pawnee County, Kansas

DRILLING FINISHED:

10-13-66

OWNER, OPERATOR and CONTRACTOR:

Birmingham-Bartlett Drilling Co.

300 Kaufman Building Wichita, Kansas, 67202

SURFACE CASING: .

8-5/8" 24# surface casing set at

254 with 175 sacks cement.

OIL STRING:

5-1/2" casing set at 43695 with 125

sacks cement.

#### T 0 0

## (Figures indicate bottom of formation)

0 .	-	40	Sand Rock	
		725 ·	Shale and Shells	· ,
	Ċ	736	Blaine Anhydrite	·
	1	1055	Sand	
	Ė	1370	Shale and Red Bed	•
•	1	1385	Red Bed Shale	
•	1	1415	Anhydrite	Str. Dr
	- 2	2080	Shale and Shells	ATE COPE CE
	. 4	2275	Shale and Lime	PORATIONED
		3005	Lime and Shale	STATE CORPORATION COMMISSION  CONSERVATION  WISHATION
	3	3537	Shale and Lime	COM 2 2 1 MISSION
	3	3885	Lime and Shale	CONSERVATION DIVISION
	Ž	1055	Line	WichiaTION
	Ł	+145	Lime and Shale	Wichita, Kansas
	Ł	1216	Line	NOSES STOW
	2	+300	Lime with Shale	
	Z	¥386	Line	•
	ı	<b>+38</b> 6 .	Rotary Total Depth	

The undersigned, Richard Hindery, one of the partners of Birmingham-Bartlett Drilling Co., hereby certifies that the above is a true and correct log of the TOMBAUGH NO. I WELL, as shown in the daily drilling reports.

BIRMINGHAM-BARTLETT DRILLING CO.

Richard Hindery,

Subscribed and sworn to before me this 18th day of October, 1966.

Vivian F. Yinger, Notary Public

My commission expires November 29, 1966.