STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required / "idavit
Mail or D-liver port to:
Conservation Division
State Corporation Commission
800 Bating Building

WELL PLUGGING RECORD

State Corporation Commission 800 B⊋ting Building Wichi≒n, Kansas		McPherson	Coun	ty. Sec. 13	wp. 20S	e(E)_2_(W)			
NORTH	McPherson County. Sec. 13 Twp. 20S Rge. (E) 2 (W) Location as "NE/CNWXSWX" or footage from lines N/2 N/2 NE/4 Lesse Owner Glickman Oil Company								
+	Lease Name	Lease Name Lincoln Koehn Well No. 2							
	Office Address 703 S. St. Francis, Wichita, Kansas Character of Well (completed as Oil Cas or Dry Hole) Ory Hole								
	Date well completed November 29, 19 54								
	Application for	Application for plugging filed December 31, 19 54							
		Application for plugging approved Plugging commenced November 29, 19 54							
		Plugging completed November 29, 19 54							
	Reason for aban	Reason for abandonment of well or producing formation Dry Hole							
	If a producing	If a producing well is abandoned, date of last production							
Focate well correctly on above	Was permission	obtained from	the Conserv	_		efore plugging was com-			
Section Flat Name o: Conservation Agent who sup	Hiolicou.	s (Verball swell Reel	Durkee						
Producing formation None	D	epth to top	Botto	m	Total Depth o	of Well 2985 Feet			
Show depth and thickness of all water	r, oil and gas formation	ıs .							
OIL, GAS OR WATER RECOR	DS					CASING RECORD			
FORMATION	CONTENT	FROM	TO	SIZEOD	PUT IN	PULLED OUT			
Mississippi Lime	Dry	29:38		8-5/8"	152	None			
				· · · · · · · · · · · · · · · · · · ·					
L'escribe in detail the manner i		lugged indicati	l ng subasa th	a mud fluid was	laged and the	method or methods used			
in introducing it into the hole. If ce									
feet for each plug s		Two	- 208E1	to 150'					
Heavy Mud Wood Plug		<u> </u>	III 2905.	150'					
15 sacks of ce	ment			to 120'					
Heavy Mud Wood Plug			T <u>50,</u>	to 23'	· ·				
5 sacks of cer	en t		231	to 6'					
Surface Soil			61	to 0'					
	_ 								
				11:20		.,			
				,}	1 1 2				
				0.71.7.15	·· 	. 1 - 1 2 2			
				<u> </u>	<u>, , , , , ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;</u>	1-10-1955			
			_						
<u> </u>	J. A. Melland	description is neces	sary, use BAC	K of this sheet)					
Name of Plugging Contractor	J. A. Melland n Street, Hutc			ctor	·				
Address 1111 North Man									
STATE OF Kansas	COT	NTY OF	Sedgwi	.ck	_, 59,				
Wm. B. Gl	ickman ,				•) of the above-described			
well, being first duly sworn on oath,					rs herein conta	ined and the log of the			
above-lescribed well as filed and the		(Signature)	$\mathfrak{D}^{M\mathfrak{I}}$	is esc	Dane				
4			_	2100 W	iobito	Vanaga			
•		<u> P.</u>			i <u>chita,</u> Address)	-			
Subscribed and Sworn to bel	fore me this 8th	day of_	· Ja	anuary	, 19	<u>55</u>			
••	0 1055			Lar	ella B	Soley Public.			
My commission expires NOV . 1	9, 1955		53-20M			lygtary Public.			
1	PLUGGIN	a e	_0-10M			-			
	F SEC /3 1 20	3W							
38.4	E SEC 23 T 20 OK PAGE 82 LIN	<u> </u>							
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WELL RECORD

		METT	HE C	ត្តក្						
, j	IEASE NAME <u>Lincoln Ko</u> eh	0	NO. 2 ELEVATION							
-	LOCATION N/2 N/2 NE/4 of Section 13-20S-2W, McPherson County, Kansas									
	WORK COMMENCED November 20, 195h DRILLING COMMENCED November 20, 195h									
	DRI LLING COMPLETED November 29, 1954									
	DRILLING COMTRACTOR J. A. Wolland, 1111 North Main St., Hutchinson, Kansas									
	LEASE OWNER Glickman Oil Company, Wichita, Kansas									
ROTARY DRILLING FROM O TO 29851										
	FORMATION	FROM	то	REMARKS						
	Surface clay & shale Sand & shale	0 110	40 152	Set and cemented 8-5/8" OD 32# 10V thd., casing at 152' w/ 110 sacks of cement and 1 sack of calcium chloride. Cement circulated.						
	Shale & shells Lime Shale & lime Lime Shale Sand & shale Lime & shale Shale & lime Shale Shale Shale & lime Lime & shale Shale & lime Shale & lime Lime & shale Shale & lime Lime & shale Shale & lime Shale & lime Shale & lime Mississippi Lime CONSELLA With Many CONSELLA CONSELLA	1370 1515 1625 1805 1890 1905 2080 2220 2260 2297 2350 2510 2590 2600 2705 2938	1905 2080 2220 2260 2350 2510 2590 2600 2705 2938 2985	Circulated for samples @ 2305' - 30 min. Circulated for samples @ 2940 - 1 hr. & 5 min. Circulated for samples @ 2951 - 1 hr. & 15 min. Circulated for samples @ 2969 - 1 hr. & 8 min. Circulated for samples @ 2968 - 53 min. Circulated for samples @ 2972 - 1 hr. Ran drill stem test from 2948 to 2972, open 1 hour, recovered 50' of cil cut mud, BHF-452# - 8 hrs. & 45 min. Circulated for samples @ 2976 - 1 hr. & 6 min. Circulated for samples @ 2985 - 45 min. Ran drill stem test from 2939 to 2968,						
				open 1 hour, recovered 40' of drilling mud, BHP-312# - 8 hrs. & 26 min. As no oil or gas was encountered in commercial quantities, regular authority was granted to plug and abandon the well under directions of Ruel Durkee, S.C.C. Well Plugger as follows: Heavy						

PLUCING
FALL SEC 13 7 20 R&N
ESCH PAGE 02 LINES 2

L hr. 5 min. 2968, .lling in thority ho rkee, S.C.C. Well Plugger as follows: Heavy mud from 2985' to 150', wood plug set at 150', 15 sacks of cament from 150' to 120', heavy mud from 120' to 23', wood plug set at 23', 5 sacks of cement from 23' to 6', surface soil from 6' to 0', plugged and abandoned 11/29/54. Slope tests taken at regular intervals showed no deflections from vertical.