Give All Information Completely
Make Required Affidavit
Mail or Deliver Export to:
Conservation Division
State Carporation Commission
860 Bitting Building

## WELL PLUGGING RECORD

860 Bitting Building Wichita, Kansas	MCPH	ERSON	Coun	ty. Sec. 13	Twp. ZU Rge	e(E)≧(₩)
NORTH	Location as "N. Lease Owner	E/CNW14SW14" CASE	or footage fro	LITAN	1110 N.	
	Lease Name	KOEHN		<b></b>	************************	Well No
	Character of W	ell (completed a	s Oil, Gas or l	Dry Hole)	ias	20 1044
	Date well comp	plugging filed	#4>4+44444******************************	1640=010================================	4/9	20 19 <b>44</b> 19 <b>51</b>
	Application for	plugging approve	ed			4/11 1951
i i	Physging comm	enced			4/ 1	1951
	Plugging compl	eted		······································		4/23 <sub>19</sub> 51
<del> </del> -	Reason for aba	ndonment of we	l or producing	g formation	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
!   !						10
						ore plugging was com-
Locate well correctly on above Section Plat						To bragging was com-
and of Conservation Agent who gar	owigod plugging of the	ig woll RUEL	. DURKEE			
roducing formation CHAT	Dep	th to top 292	27 Botton	2980 7	Total Depth of V	Well 2980 Feet
now depth and thickness of all water	r, oil and gas formatio	ns.	•			
OIL, GAS OR WATER RECORD	DS				ı	CASING RECORD
	Content	From	l To	Size	Put In	Pulled Out
Formation			-	8-5/8"	148'	
SURFACE PIPE CHAT	GAS	29371	2980 <b>'</b>	5½ <sup>fr</sup>	3002	2322
	GAG					
		1	1			
			1			
	ſ	1	1	L		
Describe in detail the manner in						•
		*****************			- 37	
	*******************************		,	77 73 11	The second	18510î:
	***************************************	<b>7</b>	yr	CORP	OKIUION CITETI	ert erret 7 der nammer serreberheit prop anound is ein Hogert. I ser
	40   10   11   14   14   14   14   14			3777	V 2 - 1951	
		· · · · · · · · · · · · · · · · · · ·	,	WIF	1100 1100	11-1-2
	77 3.34.2	· · · · · · · · · · · · · · · · · · ·		<u> </u>	3 V 13 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	3.3
Correspondence regarding this w	(If additional vell should be addresse HERSON, KANS	d to DAVI	LITAN	The state of the s	10111	
TATE OF Kansus	COID	VIY OF 7/	JCP B.	سمديد.	SS.	
DAVID	ZITAN	(en	aployee of own	ner) or (owner o	r operator) of th	ne above-described well
eing first duly sworn on oath, says: escribed well as filed and that the s		ige of the facts,	statements, ar			
		(Signature)				
4			<i>y</i>	30x 21	- M	There
	•	.0	m-	(	Address)	
SUBSCRIBER AND SWORN TO before	me this	day of	IN AN	00	ئى.19 <sub>(</sub>	, <i>1</i>
<b>-</b> .			_///	& los	// . V .	<u> </u>
ir commission expires 3 - 4 -			\ZX		Reldon	E/ L
is commission explica	54			<u> </u>	kelfor	Notary Public.
	54	23-5091-s	8-50—10M	<u> </u>	kelfor	Notary Public.
	5 4 ·	23-5091-s	8-50—10M	<u> </u>	kelfon	Notary Public.
	54	LUGGI	NG NG		kilfor	Notary Public.
**	FILE	LUGGII SEC-13-T- PAGE JYL	NG NG		kilfor.	Notary Public.

## KANSAS GEOLOGICAL SOCIETY WELL LOG BUREAU 412 Union National Bk. Bldg., Wichita, Kansas

P. G. REYNOLDS Company -

Farm -Koehn No. 1

ล. 2 W SEC. 13 20 NWC NV

29801 Total Depth.

11-4-44 Comm.

11-20-44 Comp.

Shot or Treated.

Contractor. Veeder Sup. & Dev. Co.

3-2-46 issued.

CASING:

8 5/8" · 148 5½ 11' 30021

McPherson County. KANŞAS

Elevation. \_\_

Production. Est. 1,380,000

Figures Indicate Bottom of Formations.

soil, clay, sand shale 0-145

W.O.C. shale & shells lime - shale 620 890 lime no log 960 lime 1135 1485 shale & shells 1715 lime-shale 1765 lime 1855 lime & shale 1980 lime 2120 shale 2215 2927 lime chats hrd 2929

chats Total Depth.

Tops:

12

Kans. City 2228 Mississippi 2927

HDST 2937-80, left open 30 min. showed gas in 15 min. Rec. 900' oil cut mud & 120' salt wtr.  $5\frac{1}{2}$ " 2978 50 sax.

RUST, drilled cement 2966', Halliburton Steel Line equals 2965' (from top 52 cellar or 3' below Rot. Drive bushing) Lane Wells Measured 2973', Perf. 13/2968-72', rec. est. 2 B.salt wtr per hr. w/scum dil.

Set Lane Wells plug 2964'.

7/2960-63; no results. Perf.

12/2956-60', trace of oil, no oil 11/2950-54', no results 12/2940-46', definite inc. in gas.

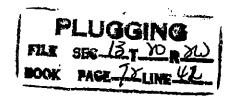
2980

17

12/2936-42 no inc.

Est. 100,000 cu.ft'.gas. Shut down.

Bailed hole down, set two hrs. & gauged 400,000 cu.ft.gas, 2 BWPH est. Lane Wells plug 2947 . 1000 acid, gauged 700,000 cu.ft. gas. Shut in overnight & gauged 1,380,000 cu. ft. gas. No pressure taken. Shut in.



STATE CORPORATION COMMISSION APR 2 8 1951 CONSERVATION DIVISION Wichita, Kanses

COMPANY- P.G. REYNOLDS FARM- KOEHN NO. 1

15.113.02030.0000 SEC. 13 T. 20 2W NWC NW

\_...

COUNTY .- MCPHERSON, KANSAS

TOTAL DEPTH .- 2980 comm.- 11/4/44 comp. - 11/20/44SHOT OR TREATED CONTRACTOR.-VEEDER SUP. & DEV. CO. ISSUED.- 3/2/46

> CASING: 8-5/8" 148\* 5월" 30021

ELEVATION.......

951

PRODUCTION. EST. 1,380,000

## FIGURES INDICATE BOTTOM OF FORMATIONS.

SOIL, CLAY, SAND SHALE	0-145
SHALE & SHELLS	390
LIME-SHALE	620
LIME	890
NO LOG	960
LIME	1135
SHALE & SHELLS	1485
LIME	1715
LIME-SHALE	1765
LIME	1855
LIME & SHALE	1980
LIME	2120
- · · · · -	2215
SHALE	=
LIME	2927
CHATS HRD	2929
CHATS	2980
TOTAL DEPTH.	

TOPS:

2228 KANS. CITY MISSISSIPP[ 2927

HR. W/SCUM OIL.

2937-80, LEFT OPEN 30 MIN. SHOWED GAS IN 15 MIN. REC. 900' OIL CUT MUD & 120' SALT WTR. 52" 2978 50 SAX. HDST

RUST, DRILLED CEMENT 2966', HALLIBURTON STEEL LINE EQUALS 2965' (FROM TOP 5%' CELLAR OR 3' BELOW ROT. DRIVE BUSHING) LANE WELLS MEASURED 2973', PERF. 13/2968-72', REC. EST. 2 B. SALT WTR. PER

SET LANE WELLS PLUG 2964.

PERF. 7/2960-63, NO RESULTS.

12/2956-60, TRACE OF OIL, NO OIL

11/2950-54, NO RESULTS

12/2940-46, DEFINITE INC. IN GAS.

12/2936-42, NO INC.

EST. 100,000 CU. FT. GAS. SHUT DOWN
BAILED HOLE DOWN, SET TWO HRS. & GAUGED 400,000 CU. FT. GAS, & BWPH EST.
LANE WELLS PLUG 2947'. 1000 ACID, GAUGED 700,000 CU. FT. GAS. SHUT IN OVERNIGHT & GAUGED 1,380,000 CU. FT. GAS. NO PRESSURE TAKEN. SHUT IN.

