

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 2078
Wichita, KS 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

15.159.04358.0000

API NUMBER Completed 3-27-47

LEASE NAME Fee

WELL NUMBER 1-4

TYPE OR PRINT
NOTICE: Fill out completely and return
to Cons. Div. office within 30 days.

330 Ft. from SW Line of Section (circle one)

330 Ft. from E Line of Section (circle one)

SPOT LOCATION C - SW - SW - SW

SEC. 4 TWP. 21S S. RGE 5 (E) or (W)

COUNTY Rice

Date Well Completed 3-27-47

Date Plugging Commenced 2-28-96

Date Plugging Completed _____

LEASE OPERATOR EG Holl Co. LLC

ADDRESS Box 180167

CITY, STATE, ZIP Wichita, Ks. 67218-0167

PHONE# (316) 684-8481 OPERATORS LICENSE NO. 5056

Character of Well Oil
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on _____ (date)

by _____ (KCC District Agent's Name)

Is ACO-1 filed? Yes If not, is well log attached? _____

Producing Formation(s) _____ Depth to Top _____ Bottom _____ T.D. 3451

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULL OUT
		<u>10</u>	<u>216</u>	<u>8 5/8</u>	<u>216</u>	<u>10</u>
		<u>10</u>	<u>NA</u>	<u>5 1/2</u>		<u>0</u>

Described in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet each set.

3-6-96: Ran abit and 35jts. of thg-broke circulation and drilled for an hour. Did not break through. Ran impression block and a fishing tool- did not get anything- Rigged down and moved out.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Pratt Well Service Inc.

License No. 5893

Address Box 847 Pratt, Ks.

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: EG Holl Co. LLC

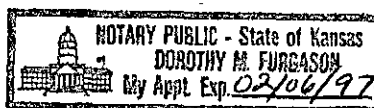
STATE OF Kansas COUNTY OF Pratt

Julia Berry ^{SS.} plugging contractor
(Employee of Operator or (Operator) of above-described well, being first

duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Julia Berry

(Address) 96 PWS, Inc.



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KANSAS CORPORATION COMMISSION

SUBSCRIBED AND SWORN TO before me this 5th day of April, 19 96

My Commission Expires Feb. 6, 1997

Dorothy M. Furgason
Notary Public

APR 08 1996

CONSERVATION DIVISION
Form CP-4
Revised 12-92

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KANSAS CORPORATION COMMISSION

FEB 19 1996

CONSERVATION DIVISION
WICHITA, KSWELL LOG ON FEE #1

Spudding date : 12-31-46
 Date Casing Set : 1-13-47
 Date Completed : 1-14-47

Location:
 Section 4, Twp 21, Rge 6
 Rice County, Kansas

Total Depth: 3,456'

Branine-Holl

<u>From</u>	<u>To</u>	<u>Formation</u>	<u>Remarks</u>
0	80	Sand and shale	
80	224	Shale and shells	Ran 216' of 8-5/8" new Screw Pipe;
224	580	Shale and shells	cemented with 250 sacks Howco
580	885	" " "	
885	1005	Salt	
1005	1175	Shale and shells	
1175	1250	Shale and lime	
1250	1580	Shale and shells	
1580	2525	Shale and shells	
2525	2770	Lime	
2770	3060	Shale and lime	
3060	3290	Lime	
3290	3456	Shale and Lime	
3456	Total Depth		Ran 107 Jts of 5 1/2" OD new csg; cemented with 100 sacks bulk.

Subscribed and sworn to before this
 24 day of January 1947.

Walter J. Moore
 Notary Public

I certify the foregoing to be a true
 and correct copy of original driller's
 log on Fee #1 well.

B. E. Rogers

My Commission expires: 11-4-50

Pratt Well Service moved in on this well February 28, 1996. Found the casing head was rusted off. Had to get welder, weld collar on 5 1/2" - get new wellhead. Could not get wire line down hole, so brought in a string of work over tubing. Also power swivel and triplex cir. pump. Put notched collar on tubing and could not get down but 35'. Put on 4 3/4" bit and still could not get any further. Ran an impression block. Weather was so cold bottom of block broke off so had to get another one. This one we warmed up till the block was soft and pliable. Best you could till the 5 1/2" casing was parted and laying off to one side. Went in with a 3" over shot and could do no good. Went with a 2 3/8" overshot and had no better luck. You can see down in the casing where 6 or 8 feet of it is just rusted away. We did everything anyone could think of till noon yesterday, March 6, 1996. Decided to go ahead with common cement. Pump as much as we could both down the 5 1/2 and on the back side. March 7, 1996--pumped 250 sacks of common shot down for two hours. Pumped 125 sacks of common with 3%cc. Pressure to 400 lbs. Left closed in for one hour. Pressure held.

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MAR 27 1996

COMMUNITY DEVELOPMENT
DIVISION
TOPEKA, KANSAS