

To: 1 090496 10-31
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-093-21,399.0000
C SW NW, SEC. 16, T 21 S, R 35 W/E
1980 feet from NS section line
660 feet from W/E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6234
Operator: Petroleum Production Management, Inc.
Name & Address 209 E. William, Ste. 200
Wichita, KS 67202

Lease Name Thornbrough Well # 2
County Kearny
Well Total Depth 4620 150.15 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 371

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SMD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Murfin Drilling Company, Inc. License Number 30606
Address 250 N. Water, Ste. 300, Wichita, KS 67202

Company to plug at: Hour: 3:15 p.m. Day: 31 Month: 10 Year: 19 94

Plugging proposal received from Keith Van Pelt
(company name) Murfin Drilling Company, Inc. (phone) 316-267-3241

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2185'
1st plug at Hugoton/Council Grove with 100 sx cement, 2nd plug at 2185' with 50 sx cement,
3rd plug at 1000' with 50 sx cement, 4th plug at 400' with 50 sx cement,
5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Middleton
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 6:30 p.m. Day: 31 Month: 10 Year: 19 94

ACTUAL PLUGGING REPORT 1st plug at 2595' with 100 sx cement,
2nd plug at 2185' with 50 sx cement, 3rd plug at 1000' with 80 sx cement,
4th plug at 600' with 50 sx cement,
5th plug at 400' with 50 sx cement,
6th plug at 40' with 10 sx cement,
7th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/2# floeal by Allied.
(If additional description is necessary, use BACK of this form.)

INVOICED
(XXXX) (Total) observe this plugging.

DATE 11-7-94
INV. NO. 41591

Signed [Signature]
(TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION
NOV 03 1994
CONSERVATION DIVISION
WICHITA, KANSAS

EFFECTIVE DATE: 9-14-94
DISTRICT # 1
SGA? Yes No

State of Kansas 15.093-21,399.000
NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date ..10.....11.....1994.....
month day year

Spot East
C - SW - NW. Sec ..16. Twp ...21 S. Rg .35.. West

OPERATOR: License #6234.....
Name: Petroleum Production Management, Inc.....
Address: 209 E. William, Suite 200.....
City/State/Zip: Wichita, KS 67202.....
Contact Person: Frank E. Novy, Senior Vice President.....
Phone: (316) 265-4651.....

.....1980..... feet from South / North line of Section
.....660..... feet from East / West line of Section
IS SECTION X REGULAR _____ IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Kearny.....

CONTRACTOR: License #:
Name: Murphy.....

Lease Name: Thornbrough..... Well #: 2.....
Field Name: Beymer North.....

Is this a Prorated/Spaced Field? yes ..X. no

Target Formation(s): Marmaton.....
Nearest lease or unit boundary: 660.....

Ground Surface Elevation: feet MSL
Public well within one-quarter mile: yes ..X. no

Depth to bottom of fresh water: 150 320'
Depth to bottom of usable water: 500 980.....

Surface Pipe by Alternate: 1 ..X. 2
Length of Surface Pipe Planned to be set: 350'.....

Length of Conductor pipe required: NONE.....
Projected Total Depth: 4650'.....

Formation at Total Depth: Cherokee.....
Water Source for Drilling Operations:

..... well farm pond ..X. other

Well Drilled For: Well Class: Type Equipment:
..X. Oil ... Enh Rec ... Infield ..X. Mud Rotary
... Gas ... Storage ..X. Pool Ext. ... Air Rotary
... OMWO ... Disposal ... Wildcat ... Cable
... Seismic: ... # of Holes ... Other
... Other

If OMWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes ..X. no
If yes, true vertical depth:.....
Bottom Hole Location:.....

Will Cores Be Taken?: yes ..X. no
If yes, proposed zone:
320' Alt. II Req.

Exp. 3/9/95

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well:

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STATE CORPORATION COMMISSION
SEP 0 0

Pusher Keith Van Pelt
SPUD DATE 10/22/94 INIT. SP
LENGTH SURFACE PLANNED 350' by 88'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 88' @ 37' CONDUCTOR
ANHYDRITE T-2185 B- ELEVATION
TD 4620 FORMATION
RAN PIPE @ SX DV TOOL ALT II DONE
SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ 2595 Ft. W/ 100 SX
Anhydrite Base @ 2185 Ft. W/ 50 SX
1/2 Base Anhyd. @ 1770 Ft. W/ 80 SX
1/2, 1/2 Plug @ 600 Ft. W/ 50 SX
Bottom Surface @ 400 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W S SX MOUSE HOLE W/ SX
WATER WELL SX (Irr. Well Pond)
Hauling
TECHNICIAN SM DATE 10-30-94
TYPE OF CEMENT 60-40 620 4 # FS
STARTING TIME 3:05 (AM/PM) DATE 10-31-94
COMPLETION TIME 5:30 (AM/PM) DATE 10-31-94
CEMENT COMPANY Phillips

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STATE CORPORATION COMMISSION
OCT 0 0 1994