

To: **1 970032** *10-14*
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202
TECHNICIAN'S PLUGGING REPORT

API NUMBER 15-097-21,427-0000
C W/2 SW, SEC. 21, T 28 S, R 17 WXX
1320 feet from S section line
660 feet from WXX section line

Operator License # 9408
Operator: Trans Pacific Oil Corporation
Name & Address 100 N. Main, Ste. 1000
Wichita, KS 67202

Lease Name Demel Well # 1-21
County Kiowa *159.25*
Well Total Depth 4900 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 460

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SMD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Duke Drilling Company License Number 5929
Address 310 W. Central, Wichita, KS 67202

Company to plug at: Hour: 9 a.m. Day: 14 Month: 10 Year: 19 97

Plugging proposal received from Joe

(company name) Duke Drilling Company (phone) 316-267-1331

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1128-38'

- 1st plug at 1140' with 50 sx cement, 2nd plug at 490' with 50 sx cement,
- 3rd plug at 40' with 10 sx cement,
- 4th plug to circulate rathole with 15 sx cement,
- 5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Scott Alberg
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 10:30 a.m. Day: 14 Month: 10 Year: 19 97

ACTUAL PLUGGING REPORT 1st plug at 1140' with 50 sx cement,
2nd plug at 490' with 50 sx cement,
3rd plug at 40' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement,
5th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(If additional description is necessary, use BACK of this form.)

I (XXX) did not observe this plugging.

DATE OCT 24 1997

Signed [Signature]
(TECHNICIAN)

INV. NO. 49295 *10-14*

RECEIVED
OCT 17 1997
MAILS & COPIES

EFFECTIVE DATE: 9-29-97

State of Kansas
NOTICE OF INTENTION TO DRILL

097-21427-0000
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.S.C. five (5) days prior to commencing well

Expected Spud Date 10 1 97
month day year

W/2 SW Sec 21 Twp 28 S, Rg 17 East

OPERATOR: License # 9408
Name: Trans Pacific Oil Corporation
Address: 100 N. Main, Ste. 1000
City/State/Zip: Wichita, KS 67202
Contact Person: Alan Banta
Phone: 316-262-3596

1320' feet from South / North line of Section
660' feet from East / West line of Section
IS SECTION X REGULAR (X) UNREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 5929
Name: Duke Drilling

County: Kiowa
Lease Name: Demel Well #: 1-21
Field Name: Brenham

Well Drilled For: Well Class: Type Equipment:
... Oil ... Enh Rec ... Infield ... X Mud Rotary
... X Gas ... Storage ... X Pool Exp. ... Air Rotary
... GWD ... Disposal ... Wildcat ... Cable
... Seismic ... # of Holes ... Other
... Other
If GWD: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Is this a Propped/Spaced Field? ... yes ... X no
Target Formation(s): Mississippi
Nearest lease or unit boundary: 660'
Ground Surface Elevation: Est 2200' feet XSL
Water well within one-quarter mile: ... yes ... X no
Public water supply well within one mile: ... yes ... X no
Depth to bottom of fresh water: 180' 200'
Depth to bottom of usable water: 220' 240'
Surface Pipe by Alternate: X 1 ✓ 2
Length of Surface Pipe Planned to be set: 450'
Length of Conductor pipe required:
Projected Total Depth: 4950'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
... well ... face pond X other

Directional, Deviated or Horizontal wellbore? ... yes ... X no
If yes, true vertical depth:
Bottom Hole Location:

Oil Permit #: ...
Will cores be taken? ... yes ... X no
If yes, proposed zone:

App. 3-24-98 AFFIDAVIT

260' Alt 1/2 leg

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.
It is agreed that the following minimum requirements will be met:

Pusher Joe
SPUD DATE 10-6-97 INIT. *mb*
LENGTH SURFACE PLANNED ± 450'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 5/4 @ 460 CONDUCTOR
ANHYDRITE T-1128 B-1138 ELEVATION
TD 4900 FORMATION M, SS.
RAN PIPE @ DV TOOL ALT II DONE
SX Y N
Arbuckle Plug @ Ft. W/ SX
Dug./Council @ Ft. W/ SX
Anhydrite Base @ 1140 Ft. W/ 50 SX
1/2 Base Anyh. @ Ft. W/ SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ 490' Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 5 SX MOUSE HOLE W/ 10 SX
WATER WELL SX (Irr. Well Pond Hauling)
TECHNICIAN SA DATE 10-13-97
TYPE OF CEMENT 60/40 Poz 690
STARTING TIME 9:00 (AM/PM) DATE 10-14-97
COMPLETION TIME 10:30 (AM/PM) DATE 10-14-97
CEMENT COMPANY Allied Ticket # 6365