

To: 1 090077
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

5-2
API NUMBER 13-007-21,311-0000
C NE NE, SEC. 21, T 28 S, R 17 W/E
4620 feet from S section line
660 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6785 & 6926
Operator: Schuelin Company and
Name & Address: Advantage Resources, Inc.
1755 Sherman Street, Suite 1375
Denver, CO 80203

Lease Name Ronald Ross Well # 1
County Kiowa 158.43
Well Total Depth 4875 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 399

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A

Other well as hereinafter indicated _____

Plugging Contractor Sterling Drilling Company License Number 5142

Address P.O. Box 129, Sterling, KS 67579

Company to plug at: Hour: 7:30 p.m. Day: 2 Month: 5 Year: 19 91

Plugging proposal received from Meyer

(company name) Sterling Drilling Company (phone) 316-278-2131

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1116-1131'
1st plug at 1140' with 50 sx cement, 2nd plug at 600' with 80 sx cement,
3rd plug at 400' with 50 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Middleton
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 10:30 p.m. Day: 2 Month: 5 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 1140' with 50 sx cement,

2nd plug at 600' with 80 sx cement,

3rd plug at 400' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(if additional description is necessary, use BACK of this form.)

INVOICED (if not) observe this plugging.

DATE 5-24-91

INV. NO. 31902

Signed _____ (TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION
5-7-91
MAY 07 1991
CONSERVATION DIVISION
Wichita, Kansas

FORM MUST BE TYPED
FORM C-1 4/90

EFFECTIVE DATE: 4-14-91

State of Kansas

NOTICE OF INTENTION TO DRILL 007-21,311

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: April 15 1991
month day year

C NE NE Sec 21 Twp 28 S, Rg 17 X East West

OPERATOR: License # Schuelin Company #6785
Advantage Resources, Inc. #6926
Name: (Advantage Resources, Inc.) Schuelin Company
Address: 1755 Sherman Street, Suite 1375
City/State/Zip: Denver, Colorado 80203
Contact Person: Richard A. Mead
Phone: 316-278-2131

4620' feet from South line of Section
560' feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License # 5142
Name: Sterling Drilling Company

County: Kiowa
Lease Name: Ronald Ross Well #: 1
Field Name: unnamed

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield X Mud Rotary
X Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated field? ... yes X no
Target Formation(s): Mississippi
Nearest lease or unit boundary: 560'
Ground Surface Elevation: Approx. 2200 feet MSL
Domestic well within 330 feet? ... yes X no
Municipal well within one mile: ... yes X no
Depth to bottom of fresh water: 200
Depth to bottom of usable water: 340
Surface Pipe by Alternate: X 1 ... 2
Length of Surface Pipe Planned to be set: 400'
Length of Conductor pipe required: NR
Projected Total Depth: 4900'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
X well ... farm pond ... other

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STATE CORPORATION COMMISSION

If OWWO: old well information as follows:
Operator: MAY 07 1991
Well Name: MISSOURI
Comp. Date: Old Total Depth

CONSERVATION DIVISION
Wichita, Kansas

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, total depth location: MISSOURI

DWR Permit #: Applied for by Sterling Drilling Co.
Will Cores Be Taken? ... yes X no
If yes, proposed zone: MISSOURI

Exp. 10/9/91

AFFIDAVIT

360' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe:

Pusher Meyer
SPUD DATE 4-25-91 INIT. DM
LENGTH SURFACE PLANNED 400'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 5/8" @ 299' CONDUCTOR
ANHYDRITE T- 1118 B- 1121 ELEVATION
TD 4825 FORMATION Missourian
RAN PIPE @ DV TOOL ALT II DONE
SX SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 1140 Ft. W/ 50 SX
1/2 Base Anhyd. @ 600 Ft. W/ 80 SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ 400 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 0 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL SX (Irr. Well Pond
Hauling
TECHNICIAN SM DATE 5-2-91
TYPE OF CEMENT 60/40 6%
STARTING TIME 7:30 PM (AM/PM) DATE 5-2-91
COMPLETION TIME 10:30 PM (AM/PM) DATE 5-2-91
CEMENT COMPANY Applied