

To: 1 090152
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

12-18

API NUMBER 15- 097-21,315-0000 187

SW NW SW, SEC. 12, T. 28 S, R. 18 W/E
1650 feet from S section line
4950 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 5393
Operator: A.L. Abercrombie, Inc.
Name & Address Rt 1, Box 56
Great Bend, KS 67530

Lease Name Einsel Well # 2
County Kiowa 158.24
Well Total Depth 4869 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 426

Abandoned Oil Well _____ Gas Well Input Well _____ SWD Well _____ D&A _____
Other well as hereinafter indicated _____

Plugging Contractor Pipe Recovery Inc. License Number 30752
Address P.O. Box 7, Great Bend, KS 67530

Company to plug at: Hour: 12:30 p.m. Day: 18 Month: 12 Year: 19 91

Plugging proposal received from Rick Davis
(company name) Pipe Recovery Inc. (phone) 316-793-3922

were: 4 1/2" at 4860' w/300 sx cement, 'PBSD 4825', Perfs at 4786-4802'
1st plug plug to 4786', sand up 50', dump 4 sx cement on top,
2nd plug pump 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls,
release 8 5/8" wiper plug and pump 150 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 1 p.m. Day: 18 Month: 12 Year: 1991

ACTUAL PLUGGING REPORT 1st plug sanded back to 4725' and dumped 4 sx cement on top of
sand through bailer,
2nd plug pumped 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls,
released 8 5/8" wiper plug and pumped 150 sx cement.
Maximum pressure 750 psi and shut in 300 psi.

RECEIVED
STATE CORPORATION
12-30-91
DEC 30 1991

Remarks: Used 60/40 Pozmix 6% gel by Halliburton. Recovered 3161' of 4 1/2" casing.
(If additional description is necessary, use BACK of this form.)

INVOICED

I (did / did not) observe this plugging.

DATE 1-9-92

INV. NO. 34270

Signed [Signature]
(TECHNICIAN)