

To: 1 090816
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION 200'
130 S. Market, Room 2078
Wichita, KS 67202

5-31 API NUMBER 15-097-21,424-0000
W of NW SW SEC. 30, T 28 S, R 18 W/EX
1980 feet from S section line
460 feet from WE section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4243
Operator: Cross Bar Petroleum, Inc.
Name:
Address 151 N. Main, Ste. 630
Wichita, KS 67202

Lease Name Dirks Well # 1-30
County Kiowa 165.75
Well Total Depth 5100 feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8 feet 512

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A X
Other well as hereinafter indicated _____

Plugging Contractor Sterling Drilling Company License Number 5142
Address P.O. Box 1006, Pratt, KS 67124-1006

Company to plug at: Hour: 6:30 a.m. Day: 31 Month: 5 Year: 19 97

Plugging proposal received from Vaughn Thompson
(company name) Sterling Drilling Company (phone) 316-672-9508

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 635'
1st plug at 1150' with 50 sx cement, 2nd plug at 635' with 80 sx cement,
3rd plug at 40' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement,
5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Middleton (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 8 a.m. Day: 31 Month: 5 Year: 19 97

ACTUAL PLUGGING REPORT 1st plug at 1150' with 50 sx cement,
2nd plug at 635' with 80 sx cement,
3rd plug at 40' with 10 sx cement, 6-3-97
4th plug to circulate rathole with 15 sx cement,
5th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(if additional description is necessary, use BACK of this form.)

INVOICED
(XXXX) (did not) observe this plugging.

DATE JUN 05 1997
INV. NO. 48225

Signed [Signature] (TECHNICIAN)

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 4-30-97

State of Kansas

FORM MUST BE TYPED

DISTRICT #

NOTICE OF INTENTION TO DRILL 097-21,424

FORM MUST BE SIGNED

SGA? Yes X No

Must be approved by the K.C.C. five (5) days prior to commencing well.

ALL BLANKS MUST BE FILLED

Expected Spud Date ...05...10...96... month day year

Spot / 200' W. NW SW Sec .30.. Twp .28 S, Rg .18.. X West

OPERATOR: License # 4243 Name: CROSS BAR PETROLEUM, INC. Address: 151 N. MAIN, SUITE 630 City/State/Zip: WICHITA, KS 67202 Contact Person: ALBERT BRENSING Phone: 316-265-2279

1980 feet from South/North line of Section 460 feet from East/West line of Section IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side) County: KIOWA

CONTRACTOR: License #: 5142 Name: STERLING DRILLING COMPANY

Lease Name: DIRKS Well #: 1-30

Field Name: Is this a Prorated/Spaced Field? yes X no

Target Formation(s): MISSISSIPPIAN

Nearest lease or unit boundary: 460'

Ground Surface Elevation: 2287' feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 200'

Depth to bottom of usable water: 290'

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 500'

Length of Conductor pipe required: NONE

Projected Total Depth: 5100'

Formation at Total Depth: MISSISSIPPIAN

Water Source for Drilling Operations:

well farm pond X other

Well Drilled For: Well Class: Type Equipment:

X Oil Enh Rec Infield X Mld Rotary X Gas Storage Pool Ext. Air Rotary OWWO Disposal X Wildcat Seismic; # of Holes Other

If OWWO: old well information as follows:

Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth:

Bottom Hole Location:

Will Cores Be Taken? yes X no

If yes, proposed zone:

310' Alt. I Req.

Exp. 10/25/97

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-1401, et. seq.

Pusher: Vaughn Thompson

SPUD DATE: 5-21-97 INIT. mlv LENGTH SURFACE PLANNED: 500

RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE 8 1/2 @ 5 1/2 CONDUCTOR ANHYDRITE T- B- 635 ELEVATION

TD 5160 FORMATION

DRAN PIPE @ DV TOOL ALT II DONE SX Y N

Arbuckle Plug @ Ft. W/ SX

Hug./Council @ Ft. W/ SX

Anhydrite Base @ 1150 Ft. W/ 50 SX

1/2 Base Anhyd. @ Ft. W/ SX

1/2, 1/2 Plug @ Ft. W/ SX

Bottom Surface @ 635 Ft. W/ 80 SX

40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL SX (Irr. Well Pond Hauling)

TECHNICIAN Sm DATE 5-27-97

TYPE OF CEMENT 60/100 6 3/4

STARTING TIME 6:30 (AM/PM) DATE 5-21-97 COMPLETION TIME 8:00 (AM/PM) DATE 5-21-97 CEMENT COMPANY Alland