

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

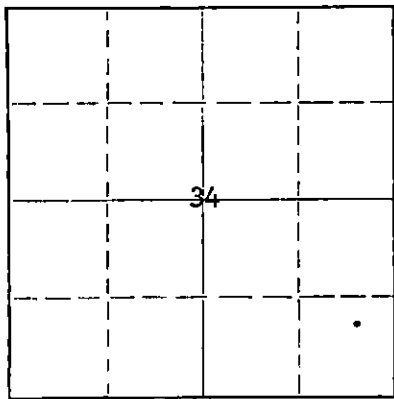
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

over

Stafford County, Sec. 34 Twp. 21S Rge. 13W (X) (XX)

Location as "NE/CNW/SW" or footage from lines NE SE SE
Lease Owner Socony Mobil Oil Company, Inc.
Lease Name R. C. Gates Well No. C-7
Office Address 300 N. Broadway, Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 5-28-49 19
Application for plugging filed 4-22-65 19
Application for plugging approved 4-23-65 19
Plugging commenced 5-28-65 19
Plugging completed 6-3-65 19
Reason for abandonment of well or producing formation Depleted

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 5-65 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Archie V. Elving
Producing formation Lansing-Kansas City Depth to top 3407 Bottom 3470 Total Depth of Well 3706 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing-Kansas City	Oil	3336'	3470'	8 5/8	285'	None
Arbuckle	Oil	3703'	3706'	5 1/2	3703'	2511'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Moved in. Rigging up. Drilled cement out of cellar with air hammer.
Sanded to 3300'. Dumped 5 sacks of cement.

Finished rigging up. Working pipe - 19" tension.

Shot pipe at 2530'. Working pipe. Pulling pipe.

Pulling pipe.

Pulling pipe. Set overnight plug at 270'. Build 20' rock bridge.
Dumped 10 sacks of cement.

Bailed hole dry. Dumped 15 sacks of cement at 235'. Mudded to 40'.
Built 10' rock bridge. Capped well with 10 sacks.

6-16-65
STATE CORPORATION COMMISSION
JUN 16 1965
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling, Inc.
Address P.O. Box 221, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
T. V. Herriage (employee of owner) or (~~owner or operator~~) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) T. V. Herriage Dist. Acctg. Group Supr.
300 N. Broadway, Wichita, Kansas 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 11th day of June 1965

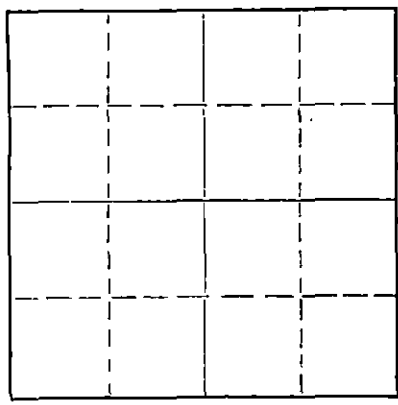
My commission expires July 5, 1966
Marilyn J. [Signature]
Notary Public.

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Stafford County, Sec. 34 Twp. 21 Rge. 13 (E) (W)

NORTH



Locate well correctly on above
Section Plat

Location as "NE/CNW/SE/SW" or footage from lines NE SE SE
Lease Owner Mobil Oil Company
Lease Name Gates Well No. 7
Office Address P. O. Box 1070 Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 5-28-65 _____ 19____
Plugging completed 6-3-65 _____ 19____
Reason for abandonment of well or producing formation _____
Dry

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Archie V. Elving
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well PB 3512 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	285	None
				5 1/2	None	2511

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Moved in. Rigging up. Drilling cement out of cellar with air hammer.
Sanded to 3300'. Dumped 5 sacks of cement.

Finished rigging up. Working pipe - 19" tension.

Shot pipe at 2530'. Working pipe. Pulling pipe.

Pulling pipe.

Pulling pipe. Set overnight plug at 270'. Build 20' rock bridge.
Dumped 10 sacks of cement.

Bailed hole dry. Dumped 15 sacks of cement at 235'. Mudded to
40'. Build 10' rock bridge. Capped well with 10 sacks.

RECEIVED
STATE CORPORATION COMMISSION
JUN 8 1965
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling, Inc.
Address P. O. Box 221 Great Bend, Kansas

STATE OF Kansas COUNTY OF Barton, ss.
J. O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. O. Forbes
P. O. Box 221 Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 4 day of June, 1965

My commission expires May 25, 1969

[Signature]
Notary Public.

R. C. GATES INC

STAFFORD

KANSAS

CHASE

NE SE SE Section 34-218-137

May 13, 1949 Barnett Drilling Company
 May 28, 1949 Wichita, Kansas

8-5/8" 2 1/2" ER Thd Youngs- town SS J55 R2	285	285	w/300 sax cement circulated
5-1/2" 1 1/2" ER Thd Spang- Chalfant SS J55 R2	3703	3703	w/150 sax cement not circulated
2-3/8" 4.7" ER Thd Nat'l SS R2	2866	2866	
2-3/8" 4.7" ER Thd EUE H40 R2	820	820	

CHASE FID
 7913 & 7916

COMPLETED June 8, 1949

ELEVATION: 1838' K.B. 4' ground level to K.B.

Shale & Red Bed	0	280
Red Bed	280	285
Set 8-5/8" Surface Csg @ 285' w/3000 sax cement circulated.		
Red Bed & Shells	285	630
Shale & Shells	630	1240
Lime & Shale	1240	2970
Lime	2970	3070
Limo & Shale	3070	3135
Lime	3135	3165
Broken Lime	3165	3235
Limo	3235	3265
Shale & Lime	3265	3435
Limo	3435	3595
Chert, Lime & Shale	3595	3615
Chert	3615	3640
Shale & Sand	3640	3703
Set 5-1/2" Csg @ 3703' w/150 sax cement not circulated.		
Arbuckle	3703	3704
Arbuckle	3703	3706

CEMENT USED: 8-5/8" 300 sax circ;
 5-1/2" 150 sax not circulated.

SIZE OF HOLE: 12-1/4" to 285';
 7-7/8" to 3704'; 5" to 3706'.

SURVEYS: Halliburton Jeep 288'
 to 3704'.

STRAIGHT HOLE SURVEYS: Acid Btl
 OK @ 500'; 1000'; 1500'; 2000';
 2500'; 3000'; 3500'.

SAMPLE TOPS:

Lansing	3336	-1448
Viola	3596	-1708
Arbuckle	3703	-1815
Total Depth	3706	-1818

Total Depth Drilled	3706
5-1/2" Csg (Oil String) at	3703
No Plug Back Depth	

No Potential test required as
 well in non-prorated area.
 On Company test pumped 24 hrs;
 206 bbls oil & 10% wtr on 18-
 44" SH. Corr Gravity 28.5°

COMPLETION HISTORY:

Drilled w/Rotary Tools to 3704' & ran Halliburton Jeep; ran & cemented 5-1/2" Csg @ 3703';
 set 72 hrs & tested OK.
 Rigged up Cable Tools, drilled cement & cleaned out to 3704'.
 Tested w/bailer 8 hrs; 4 gals fluid/hr, 60% wtr.
 Drilled deeper to 3706'; acidized w/250 gals 15%, 90 bbls load wtr under 1000' max pressure
 to 325' min pressure; scrubbed & tested 12 hrs; 8 bbls oil & no wtr/hr.
 Ran 2" Tubing & rods & put on pump.
 Pumped on test 24 hrs.

RECEIVED
 STATE CORPORATION COMMISSION

APR 23 1965

CONSERVATION DIVISION
 Wichita, Kansas