

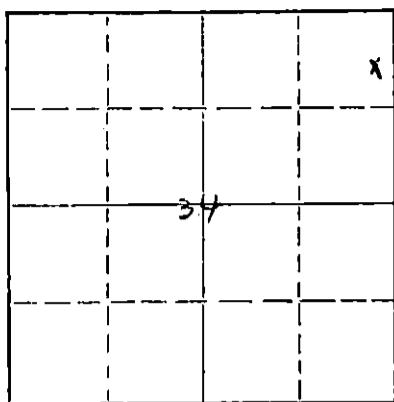
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Stafford County. Sec. 34 Twp. 21S Rge. 13 (E) (W)
 Location as "NE/CNW/SW" or footage from lines SE NE NE
 Lease Owner Mobil Oil Corporation
 Lease Name M. Gates Well No. 2
 Office Address P. O. Box 1828 Oklahoma City, Oklahoma
 Character of Well (completed as Oil, Gas or Dry Hole)
 Date well completed 8-27-38 19
 Application for plugging filed 5-3-67 19
 Application for plugging approved 5-4-67 19
 Plugging commenced 5-9-67 19
 Plugging completed 5-13-67 19
 Reason for abandonment of well or producing formation Uneconomical
 If a producing well is abandoned, date of last production Sept. 19 66
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Give All Information Completely
 Make Required Affidavit
 Mail or Deliver Report to:
 Conservation Division
 State Corporation Commission
 212 No. Market
 Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Archie V. Elving
 Producing formation Arbuckle Depth to top 3656 Bottom 3660 Total Depth of Well 3660 Feet
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil	3656	3660	13	260	None
				7	None	1744

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Moved in. Cleaned out cellar.
 Sanded to 3600'. Dumped 7 sacks of cement. Working pipe. Shot pipe at 1800' and 1710'.
 Pulling pipe. Pushed plug to 250' rock bridge. Dumped 10 sacks of cement.
 Bailing hole dry. Dumped 40 sacks of cement. Filled hole and rock bridge. Capped well with 25 sacks of cement.

RECEIVED
 STATE CORPORATION COMMISSION
 JUN 7 1967
 CONSERVATION DIVISION
 Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
 Name of Plugging Contractor Forbes Casing Pulling, Inc.
 Address P. O. Box 221 Great Bend, Kansas

STATE OF Oklahoma, COUNTY OF Oklahoma, ss.
 P. K. Langenberg (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Paul K. Langenberg
 P. O. Box 1828 Oklahoma City, Oklahoma
 (Address)

SUBSCRIBED AND SWORN to before me this 6th day of June, 19 67

My commission expires 9-9-67

Loleta [Signature]
 Notary Public.



STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

Stafford County, Sec. 34 Twp. 21S Rge. 13 (E) (W)X

Location as "NE/CNWSW" or footage from lines SE NE NE

Lease Owner Mobil Oil Corporation

Lease Name M. Gates Well No. 2

Office Address P. O. Box 188 Oklahoma City, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole)

Date well completed 19

Application for plugging filed 5-3-67 19

Application for plugging approved 5-4-67 19

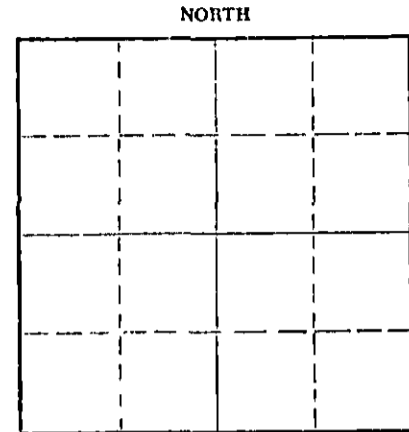
Plugging commenced 5-9-67 19

Plugging completed 5-13-67 19

Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Archie V. Elving

Producing formation Depth to top Bottom Total Depth of Well 3660 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				13	260	None
				7	None	1744

RECEIVED
STATE CORPORATION COMMISSION
MAY 29 1967
CONSERVATION DIVISION
WICHITA, KANSAS

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Moved in. Cleaned out cellar.

Sanded to 3600'. Dumped 7 sacks of cement. Working pipe. Shot pipe at 1800' and 1710'.

Pulling pipe. Pushed plug to 250' rock bridge. Dumped 10 sacks of cement.

Bailing hole dry. Dumped 10 sacks of cement. Filled hole and rock bridge. Capped well with 25 sacks of cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling, Inc.

Address P. O. Box 221 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

J. O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. O. Forbes

P. O. Box 221 Great Bend, Kansas

(Address)

SUBSCRIBED AND SWORN TO before me this 26 day of May, 1967

(Signature) [Handwritten Signature]

Notary Public.

My commission expires May 27, 1969

857

Rotary installation commenced Aug. 7, 1958
Rotary installation completed Aug. 22, 1958

Used 1 - 1 1/2" hole core bits
Used 1 - 7/8" ID bit overhead
Used 1 - 7/8" ID core catcher

100' ID core set Aug. 6, 1958
70' ID core set Aug. 22, 1958

70' formation core set in rotary core
Barrel = 3646 - 3650
60' additional line core set in rotary
core barrel = 3653 - 3658

Rotary completed

Cable tool unit commenced Aug. 20, 1958
Cable tool unit completed Aug. 31, 1958

60' additional line drilled with cable tool
bit = 3656 - 3660

Rotary Pumped into Hole 12130 Hole
bit = no water - after acid

RECORD OF WELL NO. 2

MAGNOLIA PETROLEUM COMPANY

Mattie Gates

SE NE NE Sec. 34-21S-13W
Stafford County, Kansas

Rig Commenced 8-5-38
Rig Completed 8-7-38

Drilling Commenced 8-7-38
Drilling Completed 8-27-38

Casing Record	Put In	Left In	
13" OD 40# Lapweld	260	260	Cemented w/260 Sacks
7" OD 24# Seamless	3653	3653	Cemented w/300 Sacks

Production - 1480 Bbls. Potential -
Pumped - After Acidization

Formation	Depth
cellar	8
surface soil	25
sand	145
red beds	260
13" OD Csg. Set	260
red bed & shale	700
shale & shells	1650
lime & shale	1900
sand	1955
lime	1980
shale & shells	2105
shale & lime	2355
shale & shells	2660
lime	2770
lime & shale	3035
lime	3600
Top Lansing-K.C.	3318
Top Viola Lime	3566
Top Simpson	3600
Shale	3646
Cored-7' Recovery shale	3646 to 3656
shale	3653
Top Arbuckle Lime	3653
Arbuckle lime	3656
7" OD Csg. Set	3653
Standardized Arbuckle Lime	3660
Total Depth-SLM	3660

3318
3566
3600

Well treated on August 29, 1938 w/1000 Gallons solution through 3" tubing. Used 69 Bbls. Oil during treatment. Maximum pressure 1200#.

3318
3566
3600
3646
3653
3656
3660