Form CP-4

STATE OF KANSAS STATE CORPORATION COMMISSION

Cive All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 211 No. Broadway dut

WELL PLUGGING RECORD

Conservation Division State Corporation Commission 211 No. Broadway Wichita, Kansas	St	afford	Countr	. soo 29	Tum 21S Baa	13W (X)(WX)
NORTH						E SE
NONIA						
			-	_		Well No. B-6
! } !	Office Address	300 N	Broadw	ay, Wichi	ta, Kansas	67202
	- Character of V	Vell (completed a	s Oil, Gas or	Dry Hole)	0i	1
					11-23-48	
32	Application for	plugging filed			3-22-65	19
	Application for	plugging approv	ed		3-23-65	19
						19
						19
	Reason for aba	indomnent or wen	or producing	; rormation	Depreced	
	If a producing	well is abandone	ed, date of las	at production	5-65	
						ore plugging was com
Locate well correctly on above Section Plat	menced?			Yes		
e of Conservation Agent who su	pervised plugging of th	is well		<u>Archie V.</u>	Elving _	
ucing formation Ar	:buckle	Depth to top3	684 Bottom	3696	. Total Depth of	Well3696_Fee
depth and thickness of all water	er, oil and gas formatio	ns.				
L, GAS OR WATER RECOR	RDS				(CASING RECORD
		<u> </u>	 -1		1	
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED DUT
Arbuckle	Oil	3684	36961	<u> 10 3/4</u>	2751	None
		-			3683	1823
					 	
		 		,		
<u></u>						
					<u> </u>	
Finished rigging up.	Working pipe	-			37ATE CORPORA	Tion commission
* ************************************					1.5	
Shot pipe at 1830'.	Pulling pipe.			0-10-	LED JUN	1.6 19to
						_
Finished pulling pip	e				COMPERMAT	104 DIAISION
		- OCE OF	01 B			Kansas
Set <u>overnight plug.</u>	Started bridg	<u>e at 265-25</u>	U' Dum	<u>ped 3 sac</u>	ks or cemen	ıc.
Bailed hole dry. Du		of coment of	+ 2451	Mudded +	0 401 Bui	Id 101 rook
bailed no <u>le dry. Do</u> bridge <u>. Capped well</u>						tu to tock
pringe capped werr	WILIT IJ SACKS	OL CEMETIC.	110111	<u>ompresed.</u>		
······································		<u> </u>				
	(If additions	al description is neces	SHIV. HEA BACK	of this sheet)		<u> </u>
e of Plugging Contractor		_	• -	•		
ress		ox 221, Gre				
			*			
re of Kansas	co:	IINTY OF	Sedowic	k	50	
	Herriage				•	of the above-describe
being first duly sworn on oath	_	nowledge of the	facts, stateme	ents, and matte	ers herein contain	ned and the log of 4
e-described well as filed and th						and the log of th
			1// 2/	una	ne	
		(Signature)	we. p.42			cctg. Group S
			300 N. B	roadway,	Wichita, Ka (Address)	nsas 67202 _
Subscribed and Sworn to be	sfore me this	th 1. c			(Address)	E
SUBSCRIBED AND SWORN TO be	fore me this11	ـــــــ day of	1777 ×	Jung?	196	2
\	_	, 4	1/11	lles)(Shoul
onmission expires	15,19601	<u> </u>	100	//	1	Notary Public.
Mr.	-/ -/		(
X		and to the party of		//		

Form CP-4

STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

WELL PLUGGING RECORD

State Corporation Commission 211 No. Broadway	Staffor	· d	G	34	_ 21 p_	- 13 /m/ /m/
Wichita, Kansas	Location as "NI	Z/CNW#SW#" o	Count	y. sec <u>. 22 </u>	r of NE	NE SE
NORTH	Lease Owner	Mobil Oil	Company	r '		
i i	Lease Name	Gates				Well No. 6B
! ! !	Office Address_	P. 0. Box	1070	Great Bend	l, Kansas	
	Character of W	ell (completed a	s Oil, Gas o	r Dry Hole)		
						19
1 1 1						
				•		
						
	_ ~ ~			a formation		
	Teason for aban			g Ioimadoa		
	If a producing			st production		19
Locate well correctly on above Section Plat						
-			Botton	n '	Fotal Depth o	of Well 3595 Feet
Show depth and thickness of all water	; oil and gas formation	ıs.				
OIL, GAS OR WATER RECOR	DS					CASING RECORD
FORMATION	· · · · · · · · · · · · · · · · · · ·	FORM	70	CIZE	DUT IN	DULLED DUT
FURMATION	TO THE STATE OF TH	PA .		 		 -
	STATE CORPORATION	VEN		7 3/11		
	- voution	COMMISSION		 	None	1023
	i JHIMA .	ـا.	<u>-</u>	1		
	2011 3	965				<u></u>
	COMerci		_		' '	
	Michia TON E	Wision				
· · · · · · · · · · · · · · · · · · ·	Kans	as —	_			
Describe in detail the manner in	a which the well was p	olugged, indicatio	ng where the	mud fluid was pl	aced and the	method or methods used
in introducing it into the hole. If cer	Stafford County, Sec. 32 Twp. 21 Reg. 31 (E) (W) Location as "NE/CNWSKWW" or forbugs from line. Gerter of NE NE SE Less Owner Mobil Oll Company Less Name Gates Office Address P. O. Box 1970 Great Bend, Kansas Character of Well (completed as Oi, Gas or Dry Hole) Date well completed as Oi, Gas or Dry Hole) Date well completed 19. Application for plugging approved 10. Application for plugging approved 10. Plugging commenced 5-18-55 10. Plugging commenced 5-18-55 10. Plugging commenced 5-27-55 10. Plugging commenced 5-27-55 10. Reason for abusidonment of well or producing formation Was permission obtained from the Conservation Division or its agents before plugging was commenced 19. Was permission obtained from the Conservation Division or its agents before plugging was commenced 19. Was permission obtained from the Conservation Division or its agents before plugging was commenced 19. Was permission obtained from the Conservation Division or its agents before plugging was commenced 19. Was permission obtained from the Conservation Division or its agents before plugging was commenced 19. Was permission obtained from the Conservation Division or its agents before plugging was commenced 19. Was permission obtained from the Conservation Division or its agents before plugging was commenced 19. Was permission obtained from the Conservation Division or its agents before plugging was commenced 19. Was permission obtained from the Conservation Division or its agents before plugging was commenced 19. Was permission obtained from the Conservation Division or its agents before plugging was commenced 19. Was permission obtained from the Conservation Division or its agents before plugging was commenced 19. Was permission obtained from the Conservation Division or its agents before plugging was commenced 19. Was permission obtained from the Conservation Division or its agents before plugging was commenced 19. Was permission obtained from the Conservation Division or its agents before plugging was commenced 19. Was permission obta					
feet for each plug s						
Moved in Stan	tod to mie un	Sandad +	22001			
Breaking out ce	ment in cellar	with air l	nammer.	Dambed 2	SACKS OI	cement.
		,				
Finished riggin	g up. Working	pipe.				
	· · · · · · · · · · · · · · · · · · ·					
Shot pipe at 18	301 Pulling	pipe.				
T0.5 . 4 2. 3 999 6	 _					
rinished pullin	g pipe.					
Sot oromiaht w	Jeson Chambad		2661	Oros D		
bec_overnight p	mg. Started	bridge at	<u> </u>	250° Dump	ed <u>5 sac</u>	ks of cement.
Bailed hole dry	Dummed 25 a	o also af an		Olifi Mada	-4 - 1.0	. D 1 .
10' rock bridge						
	e capped next	WI OIX I 2 138	AURIS OI	Cemerry	THE COMPANY	5 VCU4
<u> </u>						
	 					
	/TE - 33W1	3				
Name of Plugging Contractor For				or this sheet)		
						
STATE OF Kansas	COU					
		(6	mployee of	owner) or (owner	r or operator) of the above-described
					herein conte	sined and the log of the
		(esh ina God		- 1	
· ·		(Signature)	g (<u> </u>		- 2 C	ev -
		(_/	P. O.			end, Kansas
	•	9-		•	ddress)	
SUBSCRIBED AND SWORN TO before	ore me this 3	day of_	——Jim	9.	<u>, 19</u>	65
			(/_	<u>L</u>) (lih!	
My commission expires May	27. 1969					Notary Public.

		E	3-6		1,, 1	
			•	<u></u>	4 White day in	COMPLETION HISTORY:
· ,		R. C. GATES		ST.	AFFORD	KANSAS
· +3	and testod O	ed Chasta Chast	8 1,6 000 (1)	រដ្ឋសាស្ត្រ ន	eotion.34	prilled to 3639 Sty - ran and co
•	ා මානාදීම් යන්නේ මේ එමාග	umane V hade	SARRI TO	ni moun	ah hatilmi	HIEEed up-centert and shoe and d
•	TORRAGE ADDAM	amon (bout		, 04 100,0	an nastre	printed odd dement and once and a
	anon v	llong oil og	Horad Ra	ewithen	28 Love of	Drilled deeper to 5595! & tosted
•		load wool.	OG ESTA	7 72 324	940 Barne	Drilled deepernique 500 anifiled 34. Plugged back Prod 3000 anifiled 34. Avidized w/500 gals. 15. 15.
ء سند.	H EAR to	155(under 155)	u 🔭 Cauln	าก่ฮ์ ใดชม	a prolim	Acidized w/500 gals. 15% in 2 bil
	🗓 ಜೀ ಕ್ಷೂರಿಕಿಂಡ 📑	nvabbed lost	mlnutes;	50% 211 5	ppped to Ş	1550# min pressure - pressure dro
*, *				1		16 hours, 1/2 bbl. oil per hour.
W.C	90% max to 750					Acidisad w/2000 gala. 15%, 147 by
/10 2	2.75# 8R Thd	275	TTEO STOR			min pressure; suabbed load & test Ran 2" tubloat868/60Botnemeore
40 R2			adus paters			Shut woll down to install tank be
.,,0	. 50	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	· · · · · · · · · · · · · · · · · · ·	Saranian di		
24# 1	.0 Thd #2 Gr 0	3683			3683	Cemented w/200 Sacks
		, , -		·		
			4.54	", ··,		The state of the s
	·			, , ,	7/00	
	4.70# 8R The	1 #1 3690	· . •		3690	and the second of the second of the second
?2 SS		Chase Field	,	7474	2.	
	Pumped	· ·	Section 1		· .	
	XXXXXX	241	4,000	Oil ·	ON XXX	Water - 24 hours,
. , . ,	CC	rentermen - noc	ambon O	10/8 /	61	11" KB to BH
΄,		mpleted: Doc	semoor y,	1940	le.	12 NB 00 BH
*	Elevation: 1	.883• кв	, N	•	2	
, ;				, 1,	•	
				• •	<i>:</i>	
				· .		
	Sand	• •	•	_0`	45	CEMENT USED:
. (8)	Clay & Sand Sand & Sholl			45 115	115 160	238 Sacks - 10-3/4" Surface C
i ir	Sand & Shore			160	210	200 Sacks - 7" Casing.
	Shale & Shel	ls		210	265	SIZE OF HOLE: 13-3/4" to 275"
	Red Bed			265	275	9" to 3685'; 6" to 3696'.
	10-3/4" Surf	lace Cag/ @ 2	275 w/238	Saoke C	emont.	
·. · · ·	Red Bed	1		275 _{.:}	350	SURVEYS: None
· ;	Red Bed & Sh	ells,		350	700	STRAIGHT HOLE SURVEYS:
`, :	Red Bed			700	720	OK @ 500',1000',1500',2000',2
30 g	Anhydrite Shale & Shel	3		720	750	3000:13500:
, "	Shale & Shel	18		750 050	1050	
.' .' -	Shale & Shel	1=		320 ·	1320 1570	SAMPLE TOPS:
·	Sandy Lime	•		570 · .	1685	lansing 3325° No Sho
	Lime			685	2050	Viola 3578' No Sh
	Lime & Shale			050	2255	Simpson 3614 No Sho Arbuokle 3676 Prod.
• '	Shale			255	2380	Arbuokie 5070 Prod. Arbuol
. :	Shale & Line		23	380	2565	
• . '	Shalo & Shel	4		565	2655	COMPLETED: December 9, 1948
· : ,	Shale & Limo			655	2705	Pumped 241 Bbls. Oil & no water
notal .	Lime & Shale			705	2920	in 24 hours on 18 - 44" SPM.
9-84-98 ° '	Lime			920	2990	No Potential required - well:
	Broken Lime Lime & Shale	· · · · · · · · · · · · · · · · · · ·		990 950	3050 3070	non prorated area.
,	Lime & Shale	, T.		0 70	3245	
	Shale & Lime	a de d		245	3285	Gravity = 3811 cornected.
, ,,	Lime & Shalo	4 1 7.		285	3375	
	Limo			375	3555	The state of the s
	Lime & Shale	7		555	3575	
·	Lime .	•	35	57 5	3625	The state of the s
	Shale'	,	36	625	. 3670	RECEIVED.
		omerato		670	3676	TO CONTROL OF THE PROPERTY OF
	Lime & Congl				~ ~/^~	。
	Lime & Congle Steel Line C	orrection		676 agua]	la 3685.	
	Lime & Congle Steel Line Co 7" Casing @	orrection	Sacks Vene	ent _e		
	Lime & Congl Steel Line C 7" Casing @ Lime	orrec tion 3683• w/200	Sacks Vene	ent. \ 685 \	3692	APR 23 1965
	Lime & Congl Steel Line C 7" Casing @ . Lime Lime & Green	orroction 3683: w/200 Shale	Sacks Vene	ent _e	3692 3696	APR 23 1965
	Lime & Congl Steel Line C 7" Casing @ Lime	orroction 3683 w/200 Shale	Sacks Vene	ent. \ 685 \	3692	APR 23 1965 CONSERVATION DIVISION