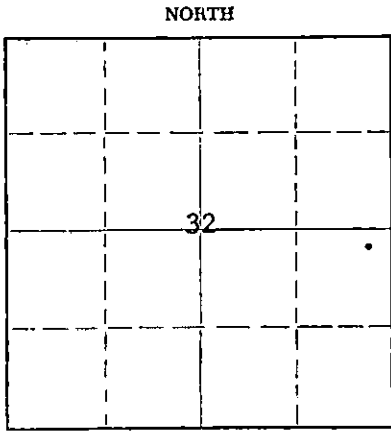


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

dup
WELL PLUGGING RECORD

34
Stafford County, Sec. 32 Twp. 21S Rge. 13W (X) (WK)
Location as "NE/CNW/SW" or footage from lines C/NE NE SE
Lease Owner Socony Mobil Oil Company, Inc.
Lease Name R. C. Gates Well No. B-6
Office Address 300 N. Broadway, Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 11-23-48 19__
Application for plugging filed 3-22-65 19__
Application for plugging approved 3-23-65 19__
Plugging commenced 5-18-65 19__
Plugging completed 5-27-65 19__
Reason for abandonment of well or producing formation Depleted



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 5-65 19__
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Archie V. Elving
Producing formation Arbuckle Depth to top 3684 Bottom 3696' Total Depth of Well 3696 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil	3684'	3696'	10 3/4	275'	None
				7	3683'	1823

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Moved in. Started to rig up. Sanded to 3290'. Dumped 5 sacks of cement.

Breaking out cement in cellar with air hammer.

Finished rigging up. Working pipe.

Shot pipe at 1830'. Pulling pipe.

Finished pulling pipe.

Set overnight plug. Started bridge at 265-250'. Dumped 5 sacks of cement.

Bailed hole dry. Dumped 25 sacks of cement at 245'. Mudded to 40'. Build 10' rock bridge. Capped well with 15 sacks of cement. Well completed.

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STATE CORPORATION COMMISSION

6-16-65 JUN 16 1965

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling, Inc.
Address P.O. Box 221, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.

T. V. Herriage (employee of owner) ~~or (owner or operator)~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) T. V. Herriage Dist. Acctg. Group Supr.

300 N. Broadway, Wichita, Kansas 67202
(Address)

SUBSCRIBED AND SWORN to before me this 11th day of June, 1965

My commission expires July 5, 1966

Marilyn A. Brown
Notary Public.

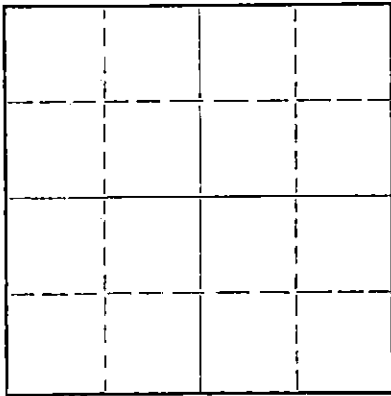
SP

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Stafford County, Sec. ³⁴32 Twp. 21 Rge. 13 (E) (W)

Location as "NE/CNW/SW" or footage from lines Center of NE NE SE

Lease Owner Mobil Oil Company

Lease Name Gates Well No. 6B

Office Address P. O. Box 1070 Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole)

Date well completed 19

Application for plugging filed 19

Application for plugging approved 19

Plugging commenced 5-18-65 19

Plugging completed 5-27-65 19

Reason for abandonment of well or producing formation
Dry

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Archie V. Elving

Producing formation Depth to top Bottom Total Depth of Well 3595 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
	RECEIVED STATE CORPORATION COMMISSION			10 3/4	275	None
				7	None	1823
	JUN 4 1965					
	CONSERVATION DIVISION Wichita, Kansas					

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Moved in. Started to rig up. Sanded to 3290'. Dumped 5 sacks of cement. Breaking out cement in cellar with air hammer.

Finished rigging up. Working pipe.

Shot pipe at 1830'. Pulling pipe.

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Set overnight plug. Started bridge at 265' to 250'. Dumped 5 sacks of cement.

Bailed hole dry. Dumped 25 sacks of cement at 245'. Mudded to 40'. Build 10' rock bridge. Capped well with 15 sacks of cement. Well completed.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling, Inc.

Address P. O. Box 221 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

J. O. Forbes

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

J. O. Forbes
P. O. Box 221 Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 3 day of June, 19 65

My commission expires

May 27, 1969

Notary Public.

B-6

COMPLETION HISTORY

R. C. GATES

STAFFORD

KANSAS

NO defect has been noted since 1948. Drilled out cement and drilled deeper to 3683'. Tested with casing.

Plugged back to 3693' KB. Drilled deeper to 3693' KB. Drilled out cement and drilled deeper to 3683'. Tested with casing.

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Plugged back to 3693' KB. Drilled deeper to 3693' KB. Drilled out cement and drilled deeper to 3683'. Tested with casing.

COMPLETED: December 9, 1948 6' 11" KB to BH

Elevation: 1883' KB

Sand	0	45
Clay & Sand	45	115
Sand & Shells	115	160
Sand	160	210
Shale & Shells	210	265
Red Bed	265	275
10-3/4" Surface Csg/ @ 275' w/238 Sacks Cement.		
Red Bed	275	350
Red Bed & Shells	350	700
Red Bed	700	720
Anhydrite	720	750
Shale & Shells	750	1050
Shale	1050	1320
Shale & Shells	1320	1570
Sandy Lime	1570	1685
Lime	1685	2050
Lime & Shale	2050	2255
Shale	2255	2380
Shale & Lime	2380	2565
Shale & Shells	2565	2655
Shale & Lime	2655	2705
Lime & Shale	2705	2920
Lime	2920	2990
Broken Lime	2990	3050
Lime & Shale	3050	3070
Lime	3070	3245
Shale & Lime	3245	3285
Lime & Shale	3285	3375
Lime	3375	3555
Lime & Shale	3555	3575
Lime	3575	3625
Shale	3625	3670
Lime & Conglomerate	3670	3676
Steel Line Correction	3676 equals	3685
7" Casing @ 3683' w/200 Sacks Cement.		
Lime	3685	3692
Lime & Green Shale	3692	3696
Total Depth		3696
Plugged back to		3693' KB

CEMENT USED:
 238 Sacks - 10-3/4" Surface Csg.
 200 Sacks - 7" Casing.

SIZE OF HOLE: 13-3/4" to 275';
 9" to 3685'; 6" to 3696'.

SURVEYS: None
STRAIGHT HOLE SURVEYS:
 OK @ 500', 1000', 1500', 2000', 2500',
 3000', 3500'.

SAMPLE TOPS:

Lansing	3325'	No Show
Viola	3578'	No Show
Simpson	3614	No Show
Arbuckle	3676	Prod. from Arbuckle.

COMPLETED: December 9, 1948
 Pumped 241 Bbls. Oil & no water
 in 24 hours on 18 - 44" SPM.
 No Potential required - well in
 non prorated area.

Gravity - 38.1 corrected.

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STATE CORPORATION COMMISSION

APR 23 1965

CONSERVATION DIVISION
Wichita, Kansas

(Over)