

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-093-20,647-0000

LEASE NAME Klein #1

WELL NUMBER _____

SPOT LOCATION C NE NW

SEC. 4 TWP. 21 S RGE. 35 W (E) or (W)

COUNTY Kearny

Date Well Completed _____

Plugging Commenced 9/27/85

Plugging Completed 10/9/85

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR J.A. Allison

ADDRESS 300 W. Douglas, Suite 305, Wichita, Ks. 67202

PHONE # (316) 263-2241 OPERATORS LICENSE NO. 5027

Character of Well _____
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Dodge City

Is ACO-1 filed? _____ If not, is well log attached? _____

Producing formation _____ Depth to top _____ bottom T.D. 4665'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8	304'	none
				5 1/2"	4664'	2251'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from _____ feet to _____ feet each set.

Pumped bottom with 220 sacks 60/40 poz 6% gel to 2730'. Shot pipe at 2251' & pulled 55 joints of pipe. Plugged well with 3 hulls, 10 gel, 50 cement, 10 gel, 1 hull, plug, & 200 sacks 60/40 poz 6% gel.

Plugging complete.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Kelso Casing Pulling License No. 6050

Address Box 347, Chase, Ks. 67524

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso (employee of operator) or (operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) R. Darrell Kelso

(Address) Box 347, Chase, Ks: 67524

SUBSCRIBED AND SWORN TO before me this 17th day of October, 1985

My Commission expires:



RECEIVED
STATE CORPORATION COMMISSION

OCT 18 1985 10-18-85

Form CP-4
Revised 01-84

KANSAS DRILLERS LOG

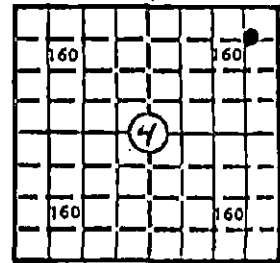
IMPORTANT
 Kans. Geo. Survey request
 samples on this well.

S. 4 T. 21 R. 35 ^{NE} _W

Loc. C NE NW

County Kearny

640 Acres
N



Locate well correctly

Elev.: Gr. 3170

DF _____ KB 3179

API No. 15 — 093 — 20,647
 County Number

Operator
J. A. Allison

Address
300 West Douglas, Suite 305 Wichita, Kansas 67202

Well No. # 1 Lease Name Klein

Footage Location
 feet from (N) (S) line _____ feet from (E) (W) line _____

Principal Contractor DNB DRILLING, INC. Geologist ROBERT E. McCANN

Spud Date September 2, 1979 Total Depth 4665 P.B.T.D. _____

Date Completed September 13, 1979 Oil Purchaser _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	28#	304'	Common	250	2% Gel. 3% C.C.
Prod. String	7-7/8	5-1/2	15#	4664	60/40 Pozmix	100	10% salt, 2% Ge
Stage Collar				2900	60/40 Pozmix	100	10% salt, 2% Ge

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DP	4590-96
TUBING RECORD			4	DP	4554-58
Size	Setting depth	Packer set at	4	DP	4502-08
2 1/2 Eue	4610				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 BDA; 1500 HCL	4590-96
500 BDA	4554-58
500 BDA	4507-08

INITIAL PRODUCTION

Date of first production <u>11/12/79</u>		Producing method (flowing, pumping, gas lift, etc.) <u>Swab</u>	
RATE OF PRODUCTION PER 24 HOURS <u>11.25</u> bbls.	Oil	Gas	Water
			<u>87%</u> bbls.
Disposition of gas (vented, used on lease or sold)	Producing Interval (s) <u>4502-4596</u>		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.