

15.055.20254.0000

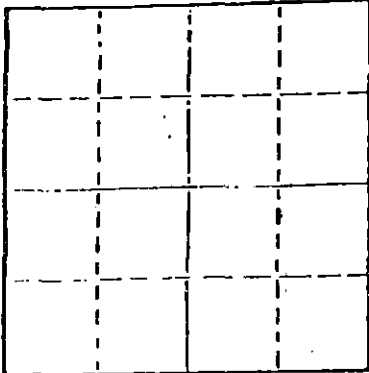
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Finney County. Sec. 10 Twp. 21S Rge. 34W E/W
Location as "NE/CNW 1/4 SW 1/4" or footage from lines SW/4

Lease Owner Kaiser Francis Oil Co.
Lease Name Richmeier Well No. 1
Office Address Box 791 Hays, Kansas 67601
Character of Well (Completed as Oil, Gas or Dry Hole) _____



Locate well correctly on above Section Plot

Date Well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced _____ 7-25 1980
Plugging completed _____ 7-27 1980
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Clarence Thomas
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well _____
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	360	none
				5 1/2	3059	1634

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pump 40 sks. of cement from 2999 to 2500
Pump 35 sks. of cement from 360 to 260
Put 10 sks. of cement from 40 to 0

9-2-80

RECEIVED
STATE CORPORATION COMMISSION
SEP - 2 1980

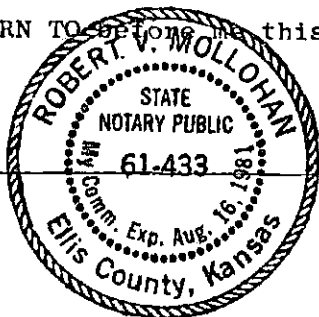
(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Sargents Casing Pulling Service Box 506 Liberal, Kansas, No. 511

STATE OF KANSAS COUNTY OF Finney, ss.
Kaiser-Francis oil co. (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Ray [unclear]
Hays, Kans. (Address)

SUBSCRIBED AND SWORN TO before me this 28 day of August, 1980
Robert V. Mollohan
Notary Public.

My commission expires _____

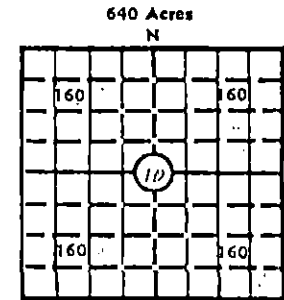


KANSAS DRILLERS LOG

S. 10 T. 21 R. 34 ^W

Loc. C SW

County Finney



Elev.: Gr. 2973'

DF KB 2981'

API No. 15 — 055 — 20,254
County Number

Operator Kaiser-Francis

Address 4120 East 51st Street Tulsa, Oklahoma 74135

Well No. #1A. Lease Name Richmeier

Footage Location 1250 feet from MM (S) line 1250 feet from XX (W) line

Principal Contractor Rains & Williamson Oil Co. Inc Geologist James F. Dilts

Spud Date 2-25-77 Total Depth 3100' P.B.T.D.

Date Completed 3-3-77 Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	23#	360	Lite Class H	150	2% cc.
Production		5-1/2		3059	50/50 Poz	250	18% salt, 3/4% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		2995-99'
			2		2686-92'
			2		2583-90'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"		2988'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gals. 15% HCL; 3000 gals. MOD 202	2595-99
250 gals. 15% HCL; 3000 gals. MOD 202	2686-92
250 gals. 15% HCL; 3000 gals. MOD 202	2583-90
Frac treat w/50,000 20/40# sand and 60,000 gals. KCL wtr.	

INITIAL PRODUCTION

Date of first production 7-23-77 Producing method (flowing, pumping, gas lift, etc.) pumping

RATE OF PRODUCTION PER 24 HOURS
Oil 70 MCF Gas 90 BWPD Gas Magtic CFPB

Disposition of gas (vented, used on lease or sold) vented Producing interval (s) 2686-92 & 2583-90

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

STATE CORPORATION COMMISSION
RECEIVED
SEP - 2 1980
CONSERVATION DIVISION
Wichita, Kansas

15.055.20254.0000

Operator KAISER-FRANCIS OIL CO.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1-A	Lease Name Richmier	Oil
S 10 T 21S R 34 XX W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Clay & Redbed	1395
			Salt & Sand	1968
			Sand	2344
			Lime & Shale	2542
			Lime	2610
			Lime & Shale	2970
			Lime	3100
			R.T.D.	3100

RECEIVED
STATE CORPORATION COMMISSION
SEP - 2 1980
CONSERVATION DIVISION
Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>June Tucker</i> Signature
	Secretary
	Title
	December 14, 1977
	Date