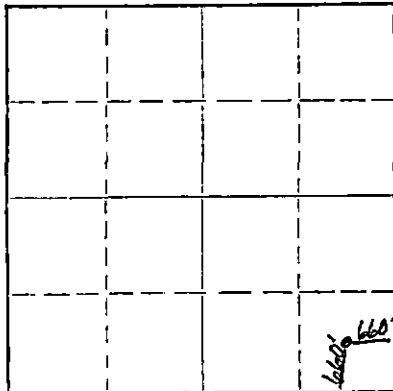


STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Kearny County. Sec. 12 Twp 21S Rge. 35 (E) (W)
Location as "NE/CNW/SW" or footage from lines C SE/4 SE/4
Lease Owner Gas Producing Enterprises, Inc.
Lease Name Linville Well No. 1
Office Address P.O. Box 1332, Amarillo, Texas 79189
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed February 4 1979
Application for plugging filed February 7 1979
Application for plugging approved February 4 1979
Plugging commenced February 4 1979
Plugging completed February 4 1979
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Clarence Thomas
Producing formation None Depth to top Bottom Total Depth of Well 4940 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Herrington & Krider	Lst & Dolomite	2623	2710	8 5/8	530'	None
Council Grove	Limestone	2936	3185			
Lansing	Limestone	3944	4191			
Morrow	Shale & Sdstone	4821	4890			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Spotted 50/50 poz w/2% gel as follows:

50 sx 4950-4800
35 sx 3000-2895
35 sx 2600-2495
35 sx 500-395
10 sx 40-0

Hole was loaded with mud before plugs were spotted.

RECEIVED
STATE CORPORATION COMMISSION
FEB 12 1979
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Gabbert & Jones
Address 830 Sutton Place, Wichita, Kansas 67202

STATE OF Texas, COUNTY OF Potter, ss.

W. E. Rawlings (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W E Rawlings

Box 1332 Amarillo Tx 79189
(Address)

SUBSCRIBED AND SWORN TO before me this 8 day of February, 1979

M R Lube

Notary Public.

My commission expires July 19, 1979

KANSAS DRILLERS LOG

S. 12 T. 21 R. 35 ^R/_W
 Loc. C SE SE
 County Kearny

API No. 15 — 093 — 20,598
 County Number

Operator Gas Producing Enterprises, Inc.

Address Box 1332 Amarillo, Texas 79189

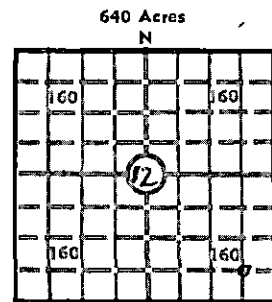
Well No. #1 Lease Name Linville

Footage Location 660 feet from ~~XX~~ (S) line 660 feet from (E) ~~XX~~ line

Principal Contractor Gabbert & Jones Geologist R. R. Ross

Spud Date January 23, 1979 Total Depth 4950' P.B.T.D.

Date Completed February 4, 1979 Oil Purchaser ---



Locate well correctly
 Elev.: Gr. 3073.2'
 DF --- KB 3078.2

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24'	530'	HOWCO	250 100	HLC w/2% CaCl ₂ Class H w/3% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			None		

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

INITIAL PRODUCTION

Date of first production dry hole Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Producing interval(s)

RECEIVED
 STATE CORPORATION COMMISSION
 FEB 12 1979
 CONSERVATION DIVISION
 Wichita, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
Gas Producing Enterprises, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No. 1 Lease Name Linville Dry Hole

S 12 T 21S R 35 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Herrington & Krider	2623	2710		
Council Grove	2936	3185		
Lansing	3944	4191		
Morrow	4821	4890		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

M E Rawlings
Signature

Sr Engineer
Title

2-7-79
Date