



Pat Apple, Chairman
Shari Feist Albrecht, Commissioner
Jay Scott Emler, Commissioner

Corporation Commission

Sam Brownback, Governor

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

KODIAK OIL
~~PO-BOX 42~~ 119 North Chautauqua
SEDAN, KS 67361

November 20, 2017

Re: MCCALL #1 A
API 15-019-23973-00-00
18-33S-10E, 2495 FSL 209 FEL
CHAUTAUQUA COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after May 19, 2018. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Rene Stucky
Production Department Supervisor

District: #3
1500 W. 7th
Chanute, KS 67220
(620) 432-2300

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
July 2014

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: EXPIRED 8190
Name: Gary House (Kodiak Oil)
Address 1: 119 North Chautauqua
Address 2: _____
City: Sedan State: KS Zip: 67361 + _____
Contact Person: Gary House
Phone: (620) 725-3129

API No. 15 - 15-019-23973 - 0000
If pre 1967, supply original completion date: 8/01/1983
Spot Description: _____
NE NE SE Sec. 18 Twp. 33 S. R. 10 East West
2,495 Feet from North / South Line of Section
209 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Chautauqua
Lease Name: McCall "A" Well #: 1

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: E-22462.1 Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 1" 7.625" Set at: 40' Cemented with: 28 10 Sacks
Production Casing Size: 4.50" Set at: 1604' 1605' Cemented with: 125 142 Sacks

List (ALL) Perforations and Bridge Plug Sets:

Wayside Sandstone perforations from 1554 - 1559', 1560 - 1561'.

Elevation: 1030 (G.L. / K.B.) T.D.: 1610 PBTD: 1604 Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Plug in accordance with KCC rules and regulations

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 20 2017

CONSERVATION DIVISION
WICHITA, KS

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Will submit at later date.

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Gary House

Address: 119 North Chautauqua City: Sedan State: KS Zip: 67361 + _____

Phone: (620) 725-3129

Plugging Contractor License #: 32884 Name: Elmore's, Inc.

Address 1: 419 South Montgomery Address 2: _____

City: Sedan State: KS Zip: 67361 + _____

Phone: (620) 725-5744

Proposed Date of Plugging (if known): December, 2017 - January, 2018

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 11/10/2017 Authorized Operator / Agent: Gary House
(Signature)

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014

Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # EXPIRED
Name: Gary House (Kodiak Oil)
Address 1: 119 North Chautauqua
Address 2: _____
City: Sedan State: KS Zip: 67361 + _____
Contact Person: Gary House
Phone: (620) 725-3129 Fax: (_____) _____
Email Address: _____

Well Location:
NE NE SE Sec. 18 Twp. 33 S. R. 10 East West
County: Chautauqua
Lease Name: McCall "A" Well #: 1

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 20 2017

CONSERVATION DIVISION
WICHITA, KS

Surface Owner Information:

Name: RoLan Leniton
Address 1: 1627 Road 9
Address 2: _____
City: Grenola State: KS Zip: 67346 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 11/10/2017 Signature of Operator or Agent: _____ Title: Owner/Agent

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5406 EXPIRATION DATE 6/84

OPERATOR Pure Energy Production Co. API NO. 15-019-23973 -0000

ADDRESS 777 Post Oak Blvd., Suite 222 COUNTY Chautauqua

Houston, Texas 77056 FIELD Leniton

** CONTACT PERSON Jerry F. Blakesley PROD. FORMATION Wayside

PHONE 316/627-2165

PURCHASER Total Petroleum, Inc. LEASE McCall

ADDRESS 6701 North Broadway, #401 WELL NO. 1(A)

Oklahoma City, Oklahoma 73116 WELL LOCATION NE NE NE

DRILLING Kephart Drilling Inc. ²⁴⁹⁵ 2805 Ft. from North Line and

CONTRACTOR R. R. #1, Box 71 ²⁰⁹ 165 Ft. from East Line of (E)

Thayer, Kansas 66776 ^{en/ccc} ^{603.} the SE (Qtr.) SEC 18 TWP 33 RGE 10 (N)

PLUGGING CONTRACTOR ADDRESS _____

| WELL PLAT | | | |
|-----------|--|----|--|
| | | | |
| | | 18 | |
| | | | |

(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 1610' PBD 1605'

SPUD DATE 5-23-83 DATE COMPLETED 8-1-83

ELEV: GR 1031' DF - KB -

DRILLED WITH ~~(CASE)~~ (ROTARY) (AIR) ~~TOOLS~~

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented _____ DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion oil. Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Kathleen Klavis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of October, 19 83



[Signature]
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information 11-83

15-019-23973-0000

SIDE TWO
OPERATOR

Pure Energy Production Co. LEASE McCall

ACO-1 WELL HISTORY (E)
SEC 18 TWP. 33 RGE 10 (XX)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1 (A)

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|-----|--------|------|-------|
| <input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey Well was originally drilled by Carstin Oil but was temporarily abandoned when Pure Energy Production Co. bought the lease. There have been no filing by Carstin about the sample from the well. | | | | |

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Socks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|--------------|-------|----------------------------|
| Surface | 10" | 7-5/8" | 23 | UNKN | Portland | 10 | |
| Production | 6-1/2" | 4-1/2" | 9.5-10.5 | 1605' | Portland "A" | 142 | Flowseal 12% CaCl |

| LINER RECORD | | | PERFORATION RECORD | | |
|---------------|---------------|---------------|--------------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Socks cement | Shots per ft. | Size & type | Depth interval |
| TUBING RECORD | | | 2 SPF | 3-1/2 glass | 1554'-1559' |
| Size | Setting depth | Packer set at | 3 SPF | 3-1/2 glass | 1560'-1561' |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|--|------------------------|
| 250 lbs. WG-1, 250 gal 15% HCL, 250 gal 12%-3% HF, 1 gal | 1554; - 1561' |
| I-I, 5 gal D2, 5 gal CS01, 5 gal S1, 20/40 Sand, 10/20 | |

| | | | | | | |
|--|---------|--|--------|---------------|--------------------------|--|
| Date of first production 7-13-83 | | Producing method (flowing, pumping, gas lift, etc.) Pumping | | | Gravity | |
| Estimated Production -I.P. | Oil | Gas | Water | Gas-oil ratio | CFPD | |
| | 3 bbls. | trace | 95 MCF | 60 | | |
| Disposition of gas (vented, used on lease or sold) | | | | | Perforations 1554'-1561' | |
| Vented | | | | | | |