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To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-NA  
SW SW , SEC. 36 , T 21 S, R 12 W/EX  
660 feet from S section line  
4620 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6170  
Operator: Globe Exploration, Inc.  
Name & Address: P.O. Box 12  
Great Bend, KS 67530

Lease Name Mellies "A" Well # 2  
County Stafford  
Well Total Depth 3590 116.67 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 10 3/4 feet 175

Abandoned Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ O&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050  
Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 9 a.m. Day: 27 Month: 10 Year: 1993

Plugging proposal received from \_\_\_\_\_  
(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2943

were: 5 1/2" at 3565', Perfs at 3348-55, 3391-94'. Hole at 569'  
1st plug set CIBP at 3000',  
2nd plug pump in 5 1/2" casing with 260 sx cement circulated through hole in 5 1/2" casing  
and fill 10 3/4" surface casing.

Plugging Proposal Received by Duane Rankin (TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_  
Operations Completed: Hour: 11:15 a.m. Day: 27 Month: 10 Year: 1993

ACTUAL PLUGGING REPORT 1st plug set CIBP at 3000',  
2nd plug pumped in 5 1/2" casing with 260 sx cement circulated through hole in 5 1/2" casing and  
filled 10 3/4" surface casing.

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NOV 01 1993

Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.  
If additional description is necessary, use BACK of this report  
CONSERVATION DIVISION  
Wichita, Kansas

INVOICED

I (did / XXXXXXX) observe this plugging.

DATE NOV 05 1993

INV. NO. 39124

Signed *[Signature]* (TECHNICIAN)