

1080551

15.185.20852.0000

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- N/A
NE SE SE, SEC. 29, T 21 S, R 12 W/E
990 feet from S section line
330 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4678

Lease Name Mueller I Well # 6

Operator: Lasmo Energy Corporation

County Stafford 118.95

Name & Address P.O. Box 1365

Well Total Depth 3660 feet

Great Bend, KS 67530

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 268

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 9:30 a.m. Day: 1 Month: 10 Year: 19 86

Plugging proposal received from Mike Kelso

(company name) Kelso Casing Pulling (phone) 316-938-2457

were: 5 1/2" at 3659' PBTD 3592' Perfs at 3596, 3293, 3341, 3440

1st plug sand back to 3200' and dump 5 sx cement on top of sand through bailer

2nd plug squeeze well with 1 sx hulls, 10 sx gel, 50 sx cement, 5 sx gel, 100 sx cement

Plugging Proposal Received by Paul Luthi
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 10:20 a.m. Day: 1 Month: 10 Year: 19 86

ACTUAL PLUGGING REPORT 1st plug sand back to 3200' and dumped 5 sx cement on top of sand

2nd plug squeezed well with 1 sx hulls, 10 sx gel, 50 sx cement, 5 sx gel, through bailer

and pumped 100 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
CONS. DIV. WICHITA, KS

Maximum pressure 450 psi and shut in 200 psi. 10/8/86

Remarks: Recovered 1400' 5 1/2" casing. Used 60/40 6% gel by B.J. Titan
(if additional description is necessary, use BACK of this form.)

INVOICED

DATE 10-9-86

Signed J-A [Signature]
(TECHNICIAN)

INV. NO. 15117