STATE OF KANSAS

*STATE CORPORATION COMMISSION

Form CP-4

X

Give All Information Completely Make Required Africavit

Mail or Deliver Report to:	,	•	بوير وورسرس	COOLIO I					
Consertation Division State Corporation Commission 211 No. Broadway		Stafford		. 77	21.5	72			
Wichita, Kansas	Loostice	as "NE/CNWESW	Cou	aty. Sec. 17 T	WP. ZZ Rge	: <u> </u>	(W)		
NORTH	Location Lease O	waer Bra	den – Deer	n. Inc.	<u> </u>				
i i	Lcase N	ameFis	cher "A"			Well No	2		
	Office A	ddressSui	te 520 20	00 East Firs	t Wichit	a, Kansas	6720		
 	Characte	er of Well (complet	ed as Oil, Gas	or Dry Hole)					
	Date we	ell completedion for plugging file		9 70 70			.19		
	Applicat	ion for plugging file	d	8-11-70			_19		
	Applicat	commenced	proved	9-16-70			_19 _19		
i i		g completed		10-5-70			10		
<u> </u>		for abandonment of		ng formation					
al via la in									
		If a producing well is abandoned, date of last production							
Locate well correctly on above					r its agents be	fore plugging v	was com-		
Section Plat Name of Conservation Agent who	mencedi	g of this well	-	G. R. Bi	herstein				
Producing formation	supervised pluggm	Depth to top	Botto	om	Total Depth of	f Well 3550	Feet		
Show depth and thickness of all w				/···	Total Dopal o				
OIL, CAS OR WATER REC	•					OLONIO DE	2022		
						CASING REC	-OKD		
FORMATION	CONTENT	FROM FROM	T0	SIZE	PUT IN	PULLED C			
			- 	8 5/8	350	None			
				5-1/2	3668	2018	91_		
				REC STATE CORPOR	-1750				
				REC	TION COMMIS	31011			
				STATE CORPUR	, - 107A				
Describe in detail the mann				CONSERV	ATION DIVIS	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>			
feet for each pl		Pushed plug	to 3320' a	and dumped 3	O gallson	s of			
sand_and_5	sacks of ce	ment. Loade	d hole, ha	<u>id 20 1/2" t</u>	ension at	2500 psi			
	ng at 2816'.		ing. Shot	casing at	2728 W	orking			
2197! ± 21	Ol' and 2008	t 2627 and Gained 4	sou lest	shot Work	ing casin	g. Laid			
down a tot	al of 65 joi	nts of 5 1/2	" 2 joint	s collaspse	d. Squee	zed			
well with	1 sack of hu	ills, 15 sack	s of gel s	nd 100 sack	s of ceme	nt.			
				· · · · · · · · · · · · · · · · · · ·					
									
									
·	 					<u> </u>	<u>_</u>		
1									
	(If ac	iditional description is r	ecessary, use BAC	K of this sheet)	·				
Name of Plugging Contractor		orbes Casing							
Address		0. Box 221	<u>Great</u>	Bend, Kansa	s 67530				
STATE OF Kansas		, COUNTY OF	Barton	<u> </u>	, ss.				
James W.			_(employee of	owner) or (owner	er or operator)	of the above-	lescribed		
well, being first dilly sworn on or	th, says: That I h	ave knowledge of t	he facts, staten	ents, and matters	herein contai	ned and the lo	g of the		
above-describe well as his and	that the same are	true and correct.	T 1	1. 1	11 00	100			
HOTARY	.3	(Signature)_	$ +$ α	mes W.	rockh	old.			
40.00			/F	. 0. Box 22	d Great	t Bend, Ka	insas		
ALIDI VOIG		_		(2	ddress)				
SUBSCRIBED AND SWORN TO	before me this	day	of Octo	ner /	, 19	<u>, </u>			
نهم محمل هم نام در برای و فران مرکز این از این محمد برای از این این از ای	.	•	41	(m) 7	. Lel)			
My commission expires May 27	1973				,	Notary P	ublic.		

WELL RECORD

ompany,	Cities Service Oil Co	•	Vell No.	2	Farm	Fisc	her	1 1
ocătion	330! South and 330! W	est of Cen	ter	Sec	17	2	1 R.	13W
evation	1907 (1904 Gr.) Cou	intyS	tafford		State	Kan	32.S	1
	December 17, 1950	•	. '	- ,	Drilling Co	mpany		, 'i
	1			None	.4	tan was a parameter was on	~ p. ¹ k t - 10 a ~ pvp.	
lg. Comp	January 4, 1951		•		شه ۱ ۱۹ م د ۱ و د د د د د د د د د د د د د د د د د	# # 1		
D	36801 Initial Prod.	Draw-down	Potential:	3000 Ina.	cap. 3587	obls. o	hrs. Il per	(1-10-51 day.
				4				
128	SING RECORD:			Ø	Maria de la companya	,	00001	
	78" @ 350' cem. 225	ar cement.			Top Lansin	\$\$ ==	3333	• •
	/2" @ 3668' cem. 150		,		Top Viola Top Simpso	ion.	3574 ' 3608 '	
~ ~ ~	, , , , , , , , , , , , , , , , , , , ,		•		Top Arbuck		3667	
.'					ration		131	•
FOR	MATION RECORD:	•			Depth		3680 1	
	face soil	.0-9	· ·	3 to 0 (1971)	Dopar		المابار	•
cla	· · · · · · · · · · · · · · · · · · ·	4Ò :	· '					
	d & clay	70		Fillu	m to the same			
	d & iron	105	:]		oil in 2 h	mer		
	le & shells	352	<u> </u>		oil in 2-1			
	y, sand & shale	470			oil in 3 h		•	
	ì bed & shale	1055	·		oil in 6 h		•	
	ale & shells'	1160	1.	2003.	OTT THO H	rs.		
	t & shale	1300		.,			4	
	le & shells	1610	1	'		٠,		
	le, shells & lime	1870	1 1 F	03717A	5001	00.		
	ne & shalo	2425		SYFO:	500	10		
	ile	2715].		1000	o.		-2 -2
1in		2770	,		1500 ' 2000 '	Oo.	•	; ;
	na & shale	2905	1			20 -		
	19	3045	1 4 5	e" 1	2500 ' 3000 '	00 ·		-
	ne & shale	3100	1	1	35001	1a		
lin	19	31.60	· ·	-	75000	4.	-	
lir	no & shale	3335			ر. ال			P
lìr	ne · · · · ·	- 3388		'	·	4 4		•
	no & shale .	3440		9-9-6	.3.	S>:	· ~	
lir	ne .	3572			_	(4)	E 1 2	, ,2"1
che	ert' .	3563	. [P.B.T	. P 3550'	•	169760 E	CEIVED ATION CONIMI 1 1970
ch	ert, lime & shale	3641	A.	-		Co	All	1 1970
	ne & shale	3669	Pe	14. 33	380-84	-N ^{QV}	~ VO 1	CON
-	3669 RTD = 3670 SIM	- · ·		`	05-12	Vivi	TVAT.	ATION COMMINION DIVISION
lir		3680	r. D.		_	• • • • • • • • • • • • • • • • • • • •	1/12/01	1,50
	, , , , , , , , , , , , , , , , , , , ,		1		61-65		* /a	UVIC
				34	177-88		.,,	120 NOV

18