

STATE OF KANSAS  
STATE CORPORATION COMMISSION

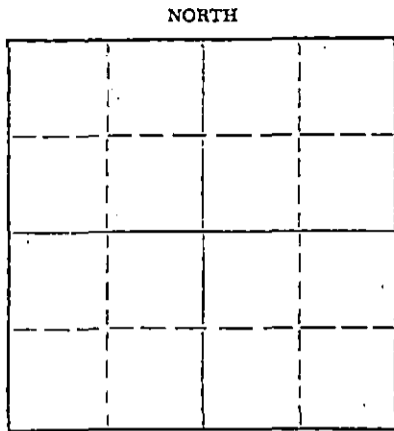
Form CP-4

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

Stafford County, Sec. 17 Twp. 21S Rge. 13 (E) (W) X

Location as "NE/CNW%SW%" or footage from lines: SE NE SW  
Lease Owner: Braden - Deem, Inc.  
Lease Name: Fischer Well No. A-3  
Office Address: Suite 520 200 East First Wichita, Kansas 67202  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed 8-10-70 19\_\_\_\_  
Application for plugging approved 8-11-70 19\_\_\_\_  
Plugging commenced 8-20-70 19\_\_\_\_  
Plugging completed 10-5-70 19\_\_\_\_  
Reason for abandonment of well or producing formation \_\_\_\_\_



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well: G. R. Biberstein  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3675 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	368	None
				5 1/2	3670	2291'.62

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OCT 15 1970  
CONSERVATION DIVISION  
Wichita, Kansas

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Dug cellar. Moved unit into location. Working casing. Shot casing at 3010' and 2861', lost 2855' of wore line. Fishing for line. Shot casing at 2790', lost wire line. Fished for line and spotted oil at 2790'. Working casing. Had 23" tension at 2500 psi, 28" tension at 3000 psi and 30" tension at 3200psi, gained 1". Working casing. Bottom plug at 2155'. Pumped 40 barrels of saltwater. Casing shot at 2700' - 2600' - 2512' - 2400', casing loose at 2312'. Laid down 50 joints of 5 1/2". Unscrewed swedge from 5 1/2", still flowing. Ladd down total of 95 joints. Tore down unit and moved off location. Squeezed well with 1 sacks of hulls, 15 sacks of gel and 100 sacks of cement.

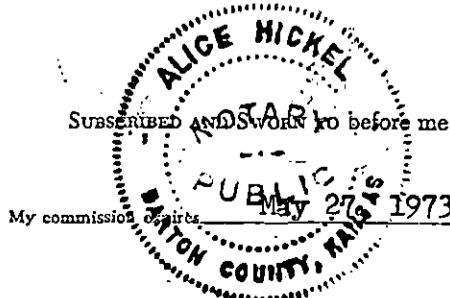
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor: Forbes Casing Pulling Company, Inc.  
Address: P. O. Box 221 Great Bend, Kansas 67530

STATE OF Kansas, COUNTY OF Barton, ss.  
James W. Rockhold (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James W. Rockhold  
P. O. Box 221 Great Bend, Kansas  
(Address)

Subscribed and sworn to before me this 9 day of October, 1970



My commission expires \_\_\_\_\_ Notary Public.

WELL RECORD

15.185-01705.0000

Company Cities Service Oil Co. Well No. 3 Farm Fischer "A"  
 Location 990' South and 330' West of Center Sec. 17 T. 21 R. 13W  
 Elevation 1906 (1904 Gr.) County Stafford State Kansas  
 Drlg. Comm. November 10, 1952 Contractor Holm Drilling Company  
 Drlg. Comp. December 1, 1952 Acid 500 gals. 12-3-52  
 T. D. 3675' Initial Prod. Physical Potential: 274 oil, 30 water, 24 hrs. (1-9-53)

CASING RECORD:

8-5/8" O 368' cem. 250 sx cement  
 5-1/2" O 3670' cem. 150 sx cement

FORMATION RECORD:

clay	0-50
sand	74
sand & iron	78
sand	134
shale & sand	265
shale	402
shale & red bed	790
anhydrite	825
shale & shells	1655
lime & shale	2020
lime	2140
lime & shale	2270
shale & lime	2480
shale & shells	2675
lime & shale	2770
shale & lime	2950
broken lime	3025
lime	3674

3674 RTD = 3672 SIM  
 lime 3675 T. D.

Corr. Brown Limestone	3327'
Corr. Lansing	3337'
Corr. Viola	3579'
Corr. Simpson	3609'
Corr. Arbuckle	3669'
Penetration	6'
Total Depth	3675'

Fillup: 1110' oil in 2 hrs. 20 mins.  
 1300' oil in 2 hrs. 50 mins.  
 1475' oil in 3 hrs. 20 mins.  
 2750' oil in 19 hrs. 5 mins.

SYFO: 500' 1°  
 1000' 0°  
 1500' 1°  
 2000' 1°  
 2500' 1°  
 3000' 1°  
 3600' 1°

1-75-64  
 P.B.T.O. 3630'  
 Perf. Log. Co.  
 3380-84  
 3486-10  
 3460-64  
 3477-84  
 3494-3502

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