

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely.
Make Required Affidavit!
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202
NORTH

WELL PLUGGING RECORD

Stafford County, Sec. 17 Twp. 21S Rge. 13 (E) (W) X

Location as "NE/CNW/SW" or footage from lines NE SE NW
Lease Owner Braden Deem Inc. -Cities Service Oil Co.

Lease Name Fischer Well No. B-3

Office Address Suite 520 East 1st Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) STATE CORPORATION COMMISSION

Date well completed 19

Application for plugging filed 6-8-70 19

Application for plugging approved 6-9-70 19

Plugging commenced 6-12-70 19

Plugging completed 6-24-70 19

Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well G. R. Bieberstein

Producing formation Depth to top Bottom Total Depth of Well 3686 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	390	None
				5 1/2	3676	2815.10

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Moved into location and raised pole.

Broke out head and run bailer to check hole. Pushed plug to 3350', sanded to 3320' and dumped 5 sacks of cement. Dug cellar, unpacked head and set in sills, jacks and spiders. Had 15" tension at 2500 psi.

Loaded hole with water. Wrong well. Moved rig to another well, 2 locations north. Set unit in and raised pole.

Pushed plug to 3350', sanded to 3320' and dumped 5 sacks of cement. Dug cellar, unpacked head and leveled up for sills.

Set in. Shot casing at 2990' and worked casing.

Rigged up to spot oil. Pressure up on casing; would not break down at 1600 psi on gauge. Took off plug container and shot casing at 2896'. Hooked up to pump into casing, couldn't. Tore down and shot casing at 2792'. Spotted 70 BO at 600 psi pressure.

Worked casing loose.

Laid down 68 joints of 5 1/2" casing. (OVER)

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling Company, Inc.

Address P. O. Box 221 Great Bend, Kansas 67530

STATE OF Kansas, COUNTY OF Barton, ss.

James W. Rockhold (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James W. Rockhold

P. O. Box 221 Great Bend, Kansas
(Address)

Subscribed and sworn to before me this 25 day of June, 1970

(Alice) Mickel
Notary Public.

My commission expires May 27, 1973



WELL RECORD

15.185.01706.0000

Company Cities Service Oil Company Well No. 3 Farm Fischer "B"
 Location 990' north and 330' West of center Sec. 17 T. 21 R. 13W
 Elevation 1911 (1908 Gr.) County Stafford State Kansas
 Drlg. Comm. 8-19-55 Contractor Barbour Drilling Company
 Drlg. Comp. 9-6-55 Acid 500 gallons 9-7-55
 T. D. 3686 Initial Prod. Physical potential 65 oil, 82 water, 24 hrs 10-10-55

CASING RECORD:

8-5/8" @ 390' w/250 sacks cement
 5-1/2" @ 3676' w/125 sacks cement

FORMATION RECORD:

clay & sand	0-80
pyrite & sand	120
shale & shells	400
shale & red bed	795
anhydrite	818
shale	890
shale & shells	1450
shale	1705
shale & lime	2025
lime & shale	2205
shale & lime	2555
lime & shale	2764
lime	2980
lime & shale	3050
lime	3244
lime & shale	3335
lime	3608
lime & chert	3636
shale & sand	3650
lime	3680
3680 RTD=3676' SIM	
lime	3686 TD

Corr. Heabner	3213
Corr. Dodge	3234
Corr. Douglas	3251
Corr. Brown Limestone	3333
Corr. Lansing	3344
Corr. Viola	3584
Corr. Simpson	3616
Corr. Arbuckle	3675
Penetration	11'
Total Depth	3686

90' oil in 12 1/2 hours

Slope Tests SYFO:

500' 0°
 1000' 0°
 1500' 0°
 2000' 0°
 2500' 0°
 3000' 0°
 3500' 0°

7 7/8" Rotary Hole

RECEIVED
 STATE CORPORATION COMMISSION
 JUN 9 1970
 CONSERVATION DIVISION
 Wichita, Kansas