

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

FORMATION PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

Strike out upper line
when reporting plugging
off formations.

Pawnee County. Sec. 19 Twp 21 Rge. 16 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SW SW SW

Lease Owner J. M. Huber Corp.

Lease Name Torrence Well No. 1

Office Address 916 S. Pine - Box 460 - Pratt, Kans.

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 4-22-47 19

Application for plugging filed 1-29-49 19

Application for plugging approved 1-31-49 19

Plugging commenced 2-10-49 19

Plugging completed 2-21-49 19

Reason for abandonment of well or producing formation

Non productive

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough - Great Bend, Kans.

Producing formation Arbuckle Depth to top Bottom Total Depth of Well 3785 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				5 1/2"	3775	2922'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Set Rock bridge at bottom and put in 5 sacks of cement.
Mudded hole up to 200' and set rock bridge and put in 15 sacks of cement.
Filled up with mud to within 30' of top and put in 10 sacks of cement.

RECEIVED
Conservation Div.
FEB 25 1949
STATE CORPORATION
COMMISSION
KANSAS

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to J. M. Huber Corp.
Address Drawer 460
Pratt, Kansas

STATE OF KANSAS, COUNTY OF PRATT, ss.
J. L. Kyler (employee of owner) or ~~Conservation Agent~~ of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

(Address)

SUBSCRIBED AND SWORN to before me this 24th day of February, 1949, 19

My commission expires August 20, 1951

J. L. Kyler
Notary Public.

22-2625 2-48-15M
PLUGGING
FILE SEC 19 T 21 R 16 W
BOOK PAGE 81 LINE 20

WELL RECORD

WELL NO. #1

LEASE Torrance

COMPANY J. M. Huber et al

ACRES

RECORD COMPILED 19 BY

SEC. 19 TWP. 21S RGE. 15W COUNTY Pawnee STATE Kans.

SURVEY BLOCK SECTION

LOCATION SW SW 3W

STAKED BY DATE 19 ELEVATION

RIG COMMENCED 4-3 1947 COMPLETED 4-29 1947 CONTR.

TOOLS	STARTED	COMPLETED	FROM	TO	CONTRACTOR
ROTARY					Harbar Drlg. Company
CABLE					

COMPLETION METHOD

PRODUCTION DATA BHP 1300#

GAS WELL SHUT-IN PRESSURE 1000 VOLUME 53,476 M. CU. FT.

(1) CASING AND TUBING RECORD

SIZE HOLE DRILLED	DEPTH	CASING SIZE	WT.	THDR.	MAKE, TYPE, GRADE, NEW, USED	CASING POINT	PULLED	LEFT IN	CEMENT		REMARKS
									BACKS	ESTIMATED TOP	
IN.	950'	8" OD				950'		950'		FT.	
	3857'	5 1/2" "	14#			3857'		3857'	125	"	
		"								"	
		"								"	
		"								"	
		"								"	
		"								"	

(2) ACIDIZING RECORD

DATE	4-30-47
QUANTITY (GALS.)	3000
MAX. TUB. PR.	
MAX. CAS'G PR.	
BLANKET	
HOURS	
METHOD	

(3) PRODUCING METHODS

WELL FLOWING NATURAL FROM	19	TO	19
PRODUCED BY GAS LIFT	-IN. TUBING FROM	19	TO 19
OTHER LIFTS			
PUT ON JACK/BEAM/UNIT			19

(4) SAND RECORD

	NAME	TOP	BOTTOM	THICKNESS	CONTENT	COLOR, HARD OR SOFT
OIL BEFORE	Anhydrite	930				
OIL AFTER	Heebner	3366				
WATER BEFORE	Lansing	3469	MAR 29 1949			
WATER AFTER	Conglomerate	3754				
DONE BY	Simpson	3810				
	Arbuckle	3846	57			

PLUGGING
 FILE SEC 19 TWP 21S R 15W
 BOOK PAGE 81 LINE 30

- 1 CASING RECORD
- 2 ACIDIZING RECORD
- 3 PRODUCING METHOD
- 4 SAND RECORD
- 5 TORPEDO RECORD
- 6 SWABBING RECORD
- 7 PLUG BACK RECORD
- 8 PACKERS
- 9 CLEANOUT RECORD
- 10 DEFLECTION
- 11 PLUGGING RECORD
- 14 WELL LOG

(CONTINUED)

WELL RECORD--(Continued)

15.145.00414.0000

WELL NO. _____

LEASE _____

(12) ADDITIONAL INFORMATION

HDST 3844-54, gas est. 2,000 MCF, open 15 min. rec. 15' mud.
 Flo pres. 1000#. BHP 1300#
 Loaded hole 4-30-47; DP Co 3857 TD. Ran tubing and after blowing
 1 1/2 hrs. gauged 6580 MCF. 300 acid and gauged, est. 35 to 40,000 MCF.
 5-3-47: Gauged 53,476 MCF on 20 min. blow down by KP&L Co. and
 Northern Natural. (19 grains sulphur/l)

(13) MATERIAL LOST IN HOLE

(14)

WELL LOG

FORMATION	FROM	TO	NO. OF FEET	DRILL. TIME	FORMATION	FROM	TO	NO. OF FEET	DRILL. TIME
Sand gravel	0	40			Lime	3525	3635		
Clay, sand	40	220			Lime, shale	3635	3690		
Shale	220	370			Shale	3690	3710		
Sand	370	492			Lime, shale	3715	3751		
Sand	492	500			Lime	3751	3760		
Red bed	500	920			Lime, shale	3760	3800		
Red bed, sand	920	930			Lime, chert	3800	3809		
Anhydrite	930	958			Shale	3809	3849		
Shale, shells	958	1045			Arbuckle dolo	3849	3855		
Sand, red shale	1045	1200							
Shale, shells	1200	1325			Total Depth	3857			
Sand, shale	1325	1425							
Shale, sand, shells	1425	1780							
Shale, shells	1780	1985							
Salt, shale	1985	2045							
Shale, lime	2045	2530							
Lime	2530	2585							
Broken lime, shale	2585	2735							
Shale, shells	2735	2870							
Lime, shale	2870	3292							
Lime	3292	3395							
Shale, lime	3395	3525							

