

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

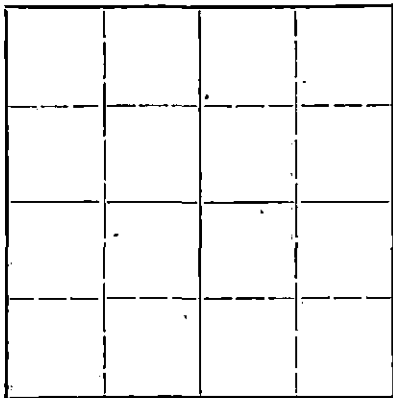
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Pawnee County. Sec. 16 Twp. 21S Rge. (E) 16 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines Center NE NE SW
Lease Owner Magnolia Petroleum Company
Lease Name Iva Webb Well No. 1
Office Address Box 770 - Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry
Date well completed September 22, 1948 19
Application for plugging filed September 22, 1948 19
Application for plugging approved September 22, 1948 19
Plugging commenced September 22, 1948 19
Plugging completed September 22, 1948 19
Reason for abandonment of well or producing formation Drilled dry
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes; via telephone.

NORTH



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well C. D. Stough
Producing formation Dry Depth to top Bottom Total Depth of Well 3925 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing	Dry	3476		8-5/8	1025	None
Conglomerate	"	3729				
Viola	"	3769				
Simpson	"	3794				
Arbuckle	"	3832				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled with heavy mud from bottom to 200'. Set Plug @ 200' & cemented w/15 sacks.
Filled with mud to 30', set plug & cement w/10 sacks cement to bottom of cellar.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. C. A. Hill, Magnolia Petroleum Company
Address Box 770 - Great Bend, Kansas

STATE OF KANSAS, COUNTY OF BARTON, SS.

I. C. A. HILL (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

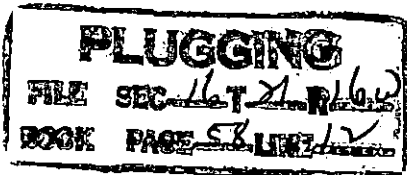
(Signature) [Handwritten Signature]

(Address) [Handwritten Address]

SUBSCRIBED AND SWORN to before me this 23rd day of September, 1948 9-26-48

My commission expires Aug. 27, 1952

Notary Public.



Magnolia Petroleum Co.

Log Of

Iva Webb well # 1
NE NE SW Section 16-21S-16W
Pawnee County, Kansas

Drilling Started - September 2, 1948
Drilling Completed- September 21, 1948

CASING RECORD:
8-5/8" O 1025' w/475 Sacks

FORMATION RECORD :

Clay	0	125
Sand, Clay & Shells	125	215
Shale & Clay	215	375
Shale	375	430
Sand	430	535
Red Bed & Shells	535	730
Red Bed & Shale	730	875
Shale, Shells & Red Bed	875	1005
Shells	1005	1016
Anhydrite	1016	1025
8-5/8" Surface Casing O 1025' w/475 Sacks.		
Anhydrite	1025	1040
Red Bed & Shale	1040	1345
Shale	1345	1620
Shale & Shells	1620	1920
Shale & Lime	1920	2020
Lime	2020	2190
Sandy Lime	2190	2235
Sandy Lime & Shale	2235	2315
Lime	2315	2385
Sandy Lime	2385	2470
Lime	2470	2520
Shale	2520	2570
Lime & Shale	2570	2680
Shale & Lime	2680	2885
Lime	2885	2970
Lime & Shale	2970	3130
Lime	3130	3320
Shale & Lime	3320	3370
Lime	3370	3420
Sandy Lime & Shale	3420	3465
Shale & Lime	3465	3479
Lime	3479	3815
Shale & Sand	3815	3832
Lime	3832	3887
Lime & Shale	3887	3900
Lime	3900	3925

Total Depth 3925' KB

ELEVATION: 1998' KB

SAMPLE TOPS:

Brown Lime	3466	-1468 KB
Lansing	3476	-1478 KB
Conglomerate	3729	-1731 KB
Viola	3769	-1771 KB
Simpson	3794	-1796 KB
Arbuckle	3832	-1834 KB
Total Depth	3925	-1927 KB

DRILL STEM TESTS:

- No. 1 At 3862' TD w/Packer at 3836', open 45 minutes, recovered 300' Rotary Mud. 1500# BHP
- No. 2 At 3925' TD w/Packer at 3851' & 3857', 68' of anchor, open 30 minutes, recovered 90' Rotary Mud. No Gas, no water.

PLUGGING RECORD:

Filled with heavy mud to 200'; set plug & cemented w/15 sacks Cement.
Filled w/mud to 30'. Set plug & cemented w/10 sacks cement to bottom of cellar.

15.145.19066.0000

Magnolia Petroleum Co.

Log Of

Iva Webb well # 1
 NE NE 34 Section 16-21S-16W
 Pawnee County, Kansas

Drilling Started - September 2, 1948
 Drilling Completed - September 21, 1948

CASING RECORD:
 8-5/8" @ 1025' w/475 Sacks

FORMATION RECORD :

Clay	0	125
Sand, Clay & Shells	125	215
Shale & Clay	215	375
Shale	375	430
Sand	430	535
Red Bed & Shells	535	730
Red Bed & Shale	730	875
Shale, Shells & Red Bed	875	1005
Shells	1005	1016
Anhydrite	1016	1025
8-5/8" Surface Casing @ 1025' w/475 Sacks.		
Anhydrite	1025	1040
Red Bed & Shale	1040	1345
Shale	1345	1620
Shale & Shells	1620	1920
Shale & Lime	1920	2020
Lime	2020	2190
Sandy Lime	2190	2235
Sandy Lime & Shale	2235	2315
Lime	2315	2385
Sandy Lime	2385	2470
Lime	2470	2520
Shale	2520	2570
Lime & Shale	2570	2680
Shale & Lime	2680	2885
Lime	2885	2970
Lime & Shale	2970	3130
Lime	3130	3320
Shale & Lime	3320	3370
Lime	3370	3420
Sandy Lime & Shale	3420	3465
Shale & Lime	3465	3479
Lime	3479	3815
Shale & Sand	3815	3832
Lime	3832	3887
Lime & Shale	3887	3900
Lime	3900	3925
Total Depth		3925' KB

ELEVATION: 1998' KB

SAMPLE TOPS:

Brown Lime	3466	-1468 KB
Lansing	3476	-1478 KB
Conglomerate	3729	-1731 KB
Viola	3769	-1771 KB
Simpson	3794	-1796 KB
Arbuckle	3832	-1834 KB
Total Depth	3925	-1927 KB

DRILL STEM TESTS:

- No. 1 At 3862' TD w/Packer at 3836', open 45 minutes, recovered 300' Rotary Mud. 1500# BHP
- No. 2 At 3925' TD w/Packer at 3851' & 3857', 68' of anchor, open 30 minutes, recovered 90' Rotary Mud. No Gas, no water.

PLUGGING RECORD:

Filled with heavy mud to 200'; set plug & cemented w/15 sacks Cement.
 Filled w/mud to 30'. Set plug & cemented w/10 sacks cement to bottom of cellar.

PLUGGING
 WELL NO. 16T-21S-16W
 DATE 58-SEP-17

Magnolia Petroleum Co.

Log Of

Iva Webb well # 1
NE NE 1/4 Section 16-21S-14W
Pawnee County, Kansas

Drilling Started - September 2, 1948
Drilling Completed - September 21, 1948

CASING RECORD:

8-5/8" @ 1025' w/475 Sacks

FORMATION RECORD :

Clay	0	125
Sand, Clay & Shells	125	215
Shale & Clay	215	375
Shale	375	430
Sand	430	535
Red Bed & Shells	535	730
Red Bed & Shale	730	875
Shale, Shells & Red Bed	875	1005
Shells	1005	1016
Anhydrite	1016	1025
8-5/8" Surface Casing @ 1025' w/475 Sacks.		
Anhydrite	1025	1040
Red Bed & Shale	1040	1345
Shale	1345	1620
Shale & Shells	1620	1920
Shale & Lime	1920	2020
Lime	2020	2190
Sandy Lime	2190	2235
Sandy Lime & Shale	2235	2315
Lime	2315	2385
Sandy Lime	2385	2470
Lime	2470	2520
Shale	2520	2570
Lime & Shale	2570	2680
Shale & Lime	2680	2885
Lime	2885	2970
Lime & Shale	2970	3130
Lime	3130	3320
Shale & Lime	3320	3370
Lime	3370	3420
Sandy Lime & Shale	3420	3465
Shale & Lime	3465	3479
Lime	3479	3815
Shale & Sand	3815	3832
Lime	3832	3887
Lime & Shale	3887	3900
Lime	3900	3925

ELEVATION: 1998' KB

SAMPLE TOPS:

Brown Lime	3466	-1468 KB
Lansing	3476	-1478 KB
Conglomerate	3729	-1731 KB
Viola	3769	-1771 KB
Simpson	3794	-1796 KB
Arbuckle	3832	-1834 KB
Total Depth	3925	-1927 KB

Total Depth 3925' KB

DRILL STEM TESTS:

- No. 1 At 3862' TD w/Packer at 3836', open 45 minutes, recovered 300' Rotary Mud. 1500# BHP
- No. 2 At 3925' TD w/Packer at 3851' & 3857', 68' of anchor, open 30 minutes, recovered 90' Rotary Mud. No Gas, no water.

PLUGGING RECORD:

Filled with heavy mud to 200'; set plug & cemented w/15 sacks cement.
Filled w/mud to 30'. Set plug & cemented w/10 sacks cement to bottom of cellar.