



KANSAS CORPORATION COMMISSION 1367525
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Vincent Oil Corporation		License Number: 5004	
Operator Address: 200 W DOUGLAS AVE #725		WICHITA KS 67202	
Contact Person: M.L. Korphage		Phone Number: 316-262-3573	
Lease Name & Well No.: MORPHEW 3		Pit Location (QQQQ): ____ - SW - SW - NW Sec. 33 Twp. 7 R. 22 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2310 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 330 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Graham County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> 15-065-22764-00-00	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 106 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 10 Length (feet) 20 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 3 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Pit to be lined with plastic (6 mil) liner. Liner installed in pit and secured with native soil to secure in place.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Pit to be inspected daily during use and by-weekly till closure	
Distance to nearest water well within one-mile of pit: NA feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh waater, lease water , cement Number of working pits to be utilized: 1 Abandonment procedure: <small>Free fluids to be removed from lined pit to an authorized disposal well within 72 hours of completion of workover operations. Displace liner and allow remainder of pit contents to dry by evaporation, backfill and return to original grade.</small> Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY			
15-065-22764-00-00		<input checked="" type="checkbox"/> Liner	<input type="checkbox"/> Steel Pit
15-195-21618-00-01		<input checked="" type="checkbox"/> RFAC	<input type="checkbox"/> RFAS
Date Received: 09/19/2017	Permit Number: _____	Permit Date: 09/19/2017	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

PERMIT EXPIRES : 01/17/2018