

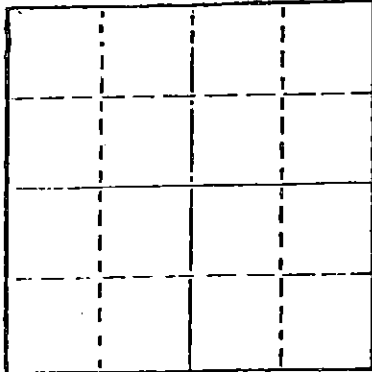
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Rice County, Sec. 4 Twp. 21 Rge. 6W E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines _____

NE NE NW
Lease Owner Phillips Petroleum Company
Lease Name Alexander #FW3 Well No. _____
Office Address Great Bend, Kansas 67530
Character of Well (Completed as Oil, Gas or Dry Hole) _____



Locate well correctly on above
Section Plot

Date Well completed 19____
Application for plugging filed 19____
Application for plugging approved 19____
Plugging commenced 11/18/77 19____
Plugging completed 11/28/77 19____
Reason for abandonment of well or producing formation
depleted. _____

If a producing well is abandoned, date of last production
19____

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes _____

Name of Conservation Agent who supervised plugging of this well Toman
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3440
Show depth and thickness of all water, oil and gas formations.

OIL, GAS & MINERAL RECORDS
STATE CORPORATION COMMISSION

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	158	none
				5 1/2"	3436	2006'

RECEIVED
DEC 05 1977
CONSERVATION DIVISION
Wichita, Kansas

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from _____ feet to
_____ feet for each plug set.

Pulled pipe into, had to fish. Got hold of pipe. Checked hole, mud at 675',
ran bailer in hole to push mud down. Checked hole at 2475', shot pipe at 2003',
laid down 4 joints. Pumped mud 15 sacks, 25 sacks cement. Pulled 35 joints.
Sun Cementing had to come back and push plug to push mud out of casing. Pulled 28
joints. Pumped 12 sacks gel to 482', 35 sacks cement at 212', 15 sacks cement at 42'.

PLUGGING COMPLETE.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KELSO CASING PULLING
CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE, ss.
R. DARRELL KELSO (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature) *R. Darrell Kelso*
CHASE, KANSAS
(Address)

SUBSCRIBED AND SWORN TO before me this 2nd day of Dec., 19 77

My commission expires _____



Margaret Melcher
Notary Public.

RECEIVED
STATE COMMISSION
OCT 13 1957
CONSERVATION DIVISION
MICHIGAN, KANSAS

PLAINS EXPLORATION COMPANY
Denver 2, Colorado

DRILLERS WELL LOG

ALEXANDER #3

OWNER	Plains Exploration Co.	LOCATION	NE-NE-NW
COMMENCED	6/21/52	SECTION	4T21-R6W
COMPLETED	7/12/52	COUNTY	Rice
TOTAL DEPTH	3463'	ELEVATION	1628' K. B.
ROTARY DRILLING CONTRACTOR	Sterling Drilling Co.	PRODUCTION	Small well
CABLE TOOLS CONTRACTOR	Sterling Drilling Co.		
TREATED	Triple whammy		

CASING RECORD

8 5/8" set at 158' K. B. Cemented with 100 sacks
5 1/2" set at 3436' K. B. Cemented with 50 sacks

All measurements carried from Kelly Bushing
Kelly Bushing 5' above top of Braden Head

LOG

0' Kelly Bushing
160' Sand & clay
280' Red bed & shale
790' Shale
1460' Lime & shale
1640' Lime
1875' Shale
2375' Shale & lime
2770' Lime
2900' Lime & shale
3320' Lime
3390' Lime & shale
3418' Shale
3437' Chat
Rotary T. D.
3464' Chat
T. D.

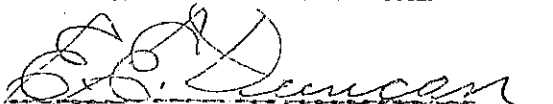
GEOLOGISTS TOPS

Lansing 2839' (-1211)
No chert conglomerate
Mississippi 3418' (-1790)

CABLE TOOLS RECORD

3437' to 3444' chat white. 3444' to 3448' chat hard white.
3448' to 3456' brown coarse chat, small show of oil. 3456'
to 3464' white chat. Show from 3452' to 3456' made approxi-
mately 1/2 bbl. fluid per hour, 50% water. Gave well triple
whammy by Halliburton. Used 2400 lbs. sand. After 20 days
pumping, well making about 32 bbls. fluid per day, 50% water.

I HEREBY CERTIFY THE ABOVE RECORD IS A TRUE AND CORRECT RECORD OF THE
DRILLERS LOG OF THIS WELL.


E. E. Duncan, Production Supt.

Subscribed and sworn to before me this _____ day of _____
My Commission expires _____.