

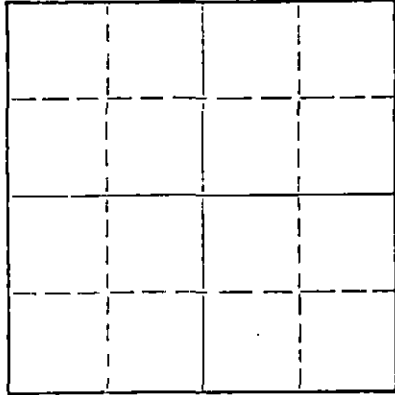
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

NORTH



Locate well correctly on above
Section Plat

Rice County, Sec. 3 Twp. 21 Rge. 6 (E) (west)

Location as "NE/CNWxSWx" or footage from lines 330' FEL. 400' FSL. of NE/4

Lease Owner Robin Supply Corporation

Lease Name Miller Well No. 7

Office Address 1322 E. 50th St., Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil Well

Date well completed 4-15-48 19

Application for plugging filed 5-3-71 19

Application for plugging approved 5-6-71 19

Plugging commenced 5-4-71 19

Plugging completed 5-7-71 19

Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Toman

Producing formation Depth to top Bottom Total Depth of Well 3383 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	277'	None
				5 1/2"	3358'	2443.74'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled bottom from 3383' to 3340' with gravel. Mixed and dumped 5 sacks of cement.

Set a 15' rock bridge from 275' to 260'. Dumped 4 1/2 yards of ready mix cement.

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MAY 20 1971
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Flint Eng. & Const. Co.

Address 2375 W. Central, El Dorado, Kansas

STATE OF Kansas, COUNTY OF Butler, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Richard C. Houseman

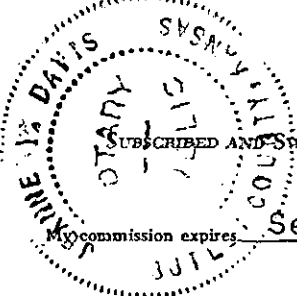
(Address)

SUBSCRIBED AND SWORN TO before me this 18th day of May, 19 71

Jeanne L. Davis

Notary Public.

My commission expires September 19, 1971



MAY 4 1971

CONSERVATION DIVISION

Wichita, Kansas

LEASE	GROUND	WELL NO.	NATURE OF WORK PERFORMED
Miller	1561.5		
	DF 1564		
	RKB 1566		
DATE	TOTAL DEPTH		
2-7-48			Location staked 330' from the East Line and 400' from the South Line NE/4 Sec. 3-21-6W Rice County, Kansas by A.L. Rhodes and T.E. Hindman in accordance with survey made by engineering department.
2-8-48			Dig Pits and Cellar
2-9-48			Pits and Cellar Completed. Moved in Tools
2-10-48			Dug Rat Hole
2-11-48	281'		Spudded 1:00 AM. Ran 13 joints or 270.84' OA of 8 5/8" OD LW 8V 28# Condition "B" casing set at 277.39' RB. Cemented with 175 sax Halliburton Bulk Cement, 175# flocele and 200# Calcium Chloride. Pumped Plug to 248' RB at 9:50 PM. Had Cement returns to cellar. DF 2 1/2' above ground and RB 2' above DF. Totco at 250' no degrees off.
2-12-48	281'		WOCTS
2-13-48	420'		Drilling Shale & Shells. Drilled plug at 8:00 PM.
2-14-48	980'		Drilling Shale & Shells. Totco at 500' 1/2 degree off.
2-15-48	1460'		Drilling Lime. Totco 1000' no degrees off.
2-16-48	1905'		Drilling Shale. Totco 1500' no degrees off.
2-17-48	2265'		Drilling Lime & Shale. Totco at 2000' no degrees off.
2-18-48	2550'		Drilling Lime. Totco at 2500' 1 1/2 degrees off.
2-19-48	2810'		Drilling Lime. Lost bottom drill collar and fished out 7:15 AM. Elevation 1564' DF
2-20-48	3020'		Drilling Lime. Totco 3000' 2 degrees off.
2-21-48	3200'		Drilling Lime
2-22-48	3360'		Drilling Chat. Top Conglomerate 3351' RB, top Chat 3358' RB White Opaque and Tripolitic Chert, streaks of dolomite and good porosity and saturation.
2-23-48	3360'		Spotted Mud. Attempted to run Halliburton Electric Log. Could not get below 2750'. Went in hole with drill pipe and knocked out bridge. Coming out of hole with drill pipe to rerun Electric Log
2-24-48	3360'		Reran Electric Log. Could not get below 3340'. Reconditioned hole, spotted mud and reran electric log to 3357'. Ran 107 pieces 3378.90' OA of 5 1/2" OD 14# 8R H-40 R-2 SS Condition A & B Casing, set at 3358' RB with 150 sax bulk cement and 75# flocele. Pumped plug to 3318' at 3:20 PM. Top Collar 5' below Rotary Bushing.
2-25-48	3360'		WOCTS. Moved out Rotary
2-26 to 3-14	3360'		Waiting on Cardwell #2410
3-15-48	3360'		Moved in Cardwell #2410
3-16-48	3360'		Rigged Up Cardwell #2410 and bailed out 1000' of mud.
3-17-48	3360'		Drilled cement at 3250' 7:00 PM
3-18-48	3360'		Drilled cement to 3351' at Midnight.
3-19-48	3383'		Ran bailer at 8:00 AM and recovered 3 gallons water. Loaded hole with 300' water and drilled shoe 11:00 AM to 11:45 AM. Bailed hole clean. Show of Oil. No fill-up. Drilled 3360-66' in 1 1/2 hours. Drilled 3366-73' in 1 1/2 hours. Drilled 3373-79' in 45 minutes. Drilled 3379-83' in 50 minutes. Started swabbing at 8:35 PM. Swabbed 56 BO to bottom at 9:25 PM. Then swabbed 14 BOPH for 2 hours off bottom.
3-20/21-48	3383'		Shut Down

3553
1566
1566

3383
1566
1566

LEASE Miller

WELL NO. 7

DATE	TOTAL DEPTH	NATURE OF WORK PERFORMED
3-22-48	3383'	Opened gate 8:30 AM and flowed 28 BO in 1/2 hour. Swabbed 39.60 BO to bottom at 10:15 AM. Bailed out sand and 7 gal. water. Then swabbed 33.72 BO in 3 hours. Gravity of Oil 36 corrected.
3-23-48	3383'	Tore Down Cardwell #2410.
3-24-48	3383'	Shut down to set pumping unit. Moved in Lead Line and Gas Line
3-25/28-48	3383'	Shut Down
3-29-48	3383'	Moved in Tubing, rods and pumping unit.
3-30-48	3383'	Preparing to set pumping unit.
3-31-48	3383'	Building Pumping Unit Foundation
4-1-48	3383'	Building Pumping Unit Foundation
4-2/4-48	3383'	Shut Down
4-5-48	3383'	Set Pumping Unit on Foundation
4-6-48	3383'	Running 2 1/2" Tubing
4-7-48	3383'	Finished Running Tubing and Ran Rods
4-8/9-48	3383'	Connecting Lead Line and Gas Line.
4-10-48	3383'	Pumped 120 BO in 24 hrs. (Estimated)
4-11-48	3383'	Pumped 117 BO in 24 hrs. "
4-12-48	3383'	Pumped 95 BO in 24 hrs. "
4-13-48	3383'	Pumped 66 BO in 24 hrs. "
4-14-48	3383'	Pumped 36 BO in 24 hrs. "
4-15-48	3383'	Pumped 101 BO in 24 hrs. "

Notes: Above pumping tests estimated production. Production from wells Nos. 6 & 7 erratic, due to wells gas locking. No private tests taken as balance of wells on Miller lease were operating.

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