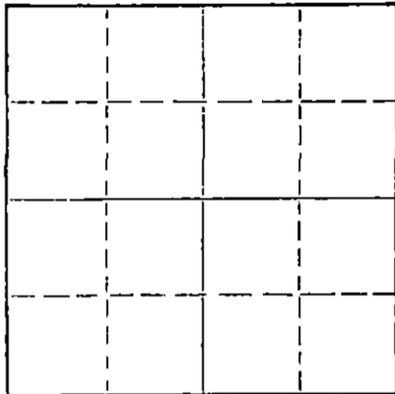


STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavits
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Rice County, Sec. 3 Twp. 21 Rge. 6 W (E) (W)
Location as "NE/CNW/SW" or footage from lines NW SE SE
Lease Owner Commercial Oil Co.
Lease Name Rainey Well No. 3
Office Address 5252 North Broadway, Wichita, Kansas 67219
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed 10-23 19 35
Application for plugging filed 7-15 19 70
Application for plugging approved 7-16 19 70
Plugging commenced 7-20 19 70
Plugging completed 7-29 19 70
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Toman
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3393' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"		No pipe recovered.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged off bottom of hole with sand. Sand from 3393' to 3350'. Dumped 5 sx of cement. Set bridge at 250'. Perforated pipe at 200'. Pumped 250 sx of cement with Halliburton Cementing Co.

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AUG 4 1970
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Art Lamb Casing Pulling Co.
Address 2809 King St. Hutchinson, Kansas 67501

STATE OF Kansas, COUNTY OF Lea, ss.
Art Lamb (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
2809 King St. Hutchinson, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 30th day of July, 19 70

My commission expires Jan 5, 1974
[Signature] Notary Public.

HIPPLE AND LIGGETT
 Rainey No. 3

SEC. 3 T. 21 R. 6W.
 NW SE SE

Total Depth, 3393
 Comm. 7-24-35 Comp. 10-23-35.
 Shot or Treated,
 Contractor,
 Issued. 3-21-36.

County, Rice.

CASING.

12 1/2" 150'
 10" 1860' UR 2050
 8" 2765' UR 2780
 6" 3106'
 5" 3380'

Elevation.

Production Pot. 409 B.

Figures Indicate Bottom of Formations.

sand	75	shale and shells	1795	shale	3224
red rock	290	shale	1820	lime	3231
shale	535	lime shells	1835	shale	3242
salt	630	shale	1845	lime	3245
salt	880	lime	1850	shale shells	3270
shale	905	shale	1860	shale	3300
lime shells & shale	935	shale	1880	shale	3310
shale	940	red rock	1885	lime	3315
lime	960	shale	1920	shale	3325
shale	970	lime	1953	lime	3330
lime	980	shale	2000	red rock	3365
shale	990	lime shells	2045	shale Various Col	3370
lime	1015	lime	2050	chat	3393
shale	1035	shale	2055	Total Depth.	
shells	1050	lime	2070		
shale	1080	shale	2085		
shells and shale	1120	lime	2100		
shale	1137	shale	2120		
shale lime	1150	lime	2135		
lime	1170	shale shells	2180		
shale	1242	lime	2185		
sdv shale	1262	shale	2200		
1BW 1246-58		lime	2205		
shale	1280	shale	2245		
lime	1290	lime	2270		
shale	1335	shale	2290		
lime	1352	lime	2330		
shale	1370	shale	2340		
lime	1385	lime	2490		
shale	1395	lime	2585		
lime	1405	shale	2610		
3 BW 1400		lime	2628		
shale	1425	shale	2638		
lime	1430	sdv lime	2650		
shale	1440	HFV 2638			
lime	1450	sand	2720		
red rock	1460	sdv lime	2735		
shale	1484	shale	2790		
lime	1500	lime	2975		
shale	1520	HFV 2947-54			
lime	1540	shale	2985		
shale	1580	lime	3065		
red rock	1590	lime	3080		
shale and shells	1640	shale	3095		
1630 equals 1645 CM		lime	3170		
lime	1660	shale	3180		
shale	1665	lime	3185		
lime	1670	shale	3190		
broken lime	1710	lime	3195		
shale	1765	shale lime shells	3215		
lime	1770	red rock	3220		

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 STATE CORPORATION COMMISSION
 JUL 17 1970
 CONSERVATION DIVISION
 Wichita, Kansas

x