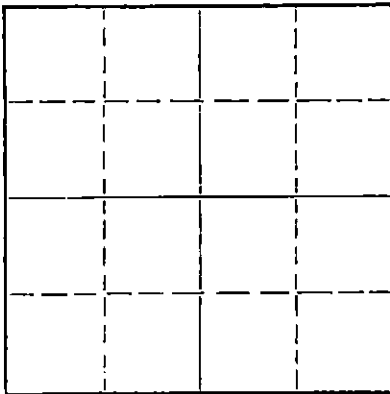


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Rice County. Sec. 3 Twp. 21 Rge. 6 (E) W (W)
Location as "NE/CNW/SW" or footage from lines. NW NE SE SW
Lease Owner Commercial Oil Company
Lease Name Rainey Well No. 1
Office Address 5252 N. Broadway, Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed _____ 19 32
Application for plugging filed February 7 19 70
Application for plugging approved _____ 19 _____
Plugging commenced February 16 19 70
Plugging completed February 19 19 70
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production _____ 19 _____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Toman
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3416 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				7"		431'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.
Set bridge at 3080 ft. Rock to 3070 ft. Dumped 6 sacks of cement. Set bridge 215 ft. to 200 ft. Dumped 6 sacks of cement. Bailed water down. Dumped 10 yards of Ready Mix cement.

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MAR 2 1970
CONSERVATION DIVISION
Wichita, Kansas

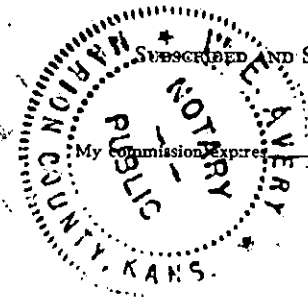
(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Flowers Well Servicing, Inc.
Address P. O. Box 122, Peabody, Kansas 66866

STATE OF Kansas COUNTY OF Marion, ss.
Douglas G. Porter (employee or owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Peabody, Kansas 66866
(Address)

Subscribed and Sworn to before me this 27th day of February, 19 70
W. E. Avery
Notary Public.

March 10, 1973



WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.

COPY

UNION NATIONAL BANK BLDG, WICHITA, KANSAS

Location: NW NE SE SW
430' EL 990' SL of S¹/₂

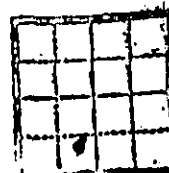
Sec. 3 T. 21 R. 6W.

Casing Record.

County, Rice

10" Farm. Rainey
20" 43 8" 2668 Company. Rogers and Wilhelm.
15 1/2" 82 65/8" 3122 Contr.
12 1/2" 535 53/16" 3388 Comm. 8-3-32

No. 1



Comp. 11-23-32

Total Depth. 3416 Shot Quarts Between.
Correspondence Regarding This Well Should Be Referred To.

Elevation.

Figures Indicate Bottom of Formations.

Initial Production.

Date Issued. 12-24-32

Pump 150 B.

Formation	Depth	Formation	Depth
sand water@60	90	lime	3060
shale	110	lime	3125
red rock 2 BW 110	305	shale	3128
shale	535	lime	3155
salt	720	shale	3175
salt	840	lime	3185
shale	115	shale	3195
red rock	1125	lime	3198
lime	1175	no log	3215
shale	1260	shale	3235
sand	1295	red rock	3265
shale	1300	shale blue	3285
lime	1340	shale	3295
lime	1395	lime	3300
lime and shale	1445	shale	3350
red rock	1450	3350 equals 3335 SLM.	
shale	1455	red rock 3335-	3385
shale and lime shells	1515	chat	3412
shale	1575	pay 3408-12	
shale	1625	3000' fluid	
lime	1645	chat	3414
shale	1840	chat	3416
red rock	1850	Swab 15 oil and 15 wtr per hr for 15 hrs.	
lime	1875	TD.	
shale	1925		
lime	1955	pump 40 bbls oil and 210 wtr.	
shale	2010	Plugged back to 3410	
lime	2025	150 oil and 300 wtr pump.	
shale	2035		
lime	2050		
shale	2100	8 UR 2793 UR 2800	
lime	2115	6 UR 3195	
shale	2165		
lime	2210		
lime	2250		
shale	2310		
lime 15 BW 2365	2600		
lime	2640		
sand	2650		
lime	2670		
sand	2725		
HW 2695			
lime	2740		
shale	2785		
lime	2860		
lime	3025		
shale	3040		

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