

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS

WELL PLUGGING APPLICATION FORM

Lease Owner The Ohio Oil Company Address Box 710, McPherson, Kansas
(Applicant)

Lease (Farm Name) C. A. Voshell Well No. 3

Well Location SE Cor. W $\frac{1}{2}$ NE $\frac{1}{4}$ Sec. 9 Twp. 21 Rge. 3 (~~XXXXXX~~ (W) _____)

County McPherson Field Name (if any) Voshell

Was well log filed with application? Yes. If not, explain: _____

Date and hour plugging is desired to begin When Approved

Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission, or with the approval of the following exceptions: Explain fully any exceptions desired.
(Use an additional sheet if necessary) _____

Name of the person on the lease in charge of well for owner _____

Raymond V. Chapman Address McPherson, Kansas

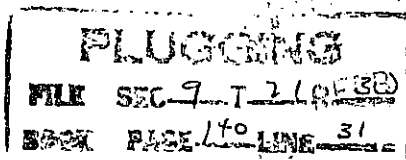
Name of Plugging Contractor _____

Address _____

Invoice covering assessment for plugging this well should be sent to:

The Ohio Oil Company Address Box 710, McPherson, Kansas

and payment will be guaranteed by applicant.



Bruce Cuy Superintendent
Applicant or Acting Agent

Date February 27, 1952

2-29-1952



15.113.04703.0000

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS

February 29, 1952

Well No.	3
Lease	C. A. Voshell
Description	SEC W $\frac{1}{2}$ NE $\frac{1}{4}$ 9-21-3W
County	McPherson
File No.	140-31

The Ohio Oil Company
Box 710
McPherson, Kansas

Gentlemen:

This letter is your authority to plug the above subject well, in accordance with the Rules and Regulations of the State Corporation Commission. When you are ready to plug this well, please contact our District Plugging Supervisor, Mr. Ruel Durkee, Box 597, McPherson, Kansas.

STATE CORPORATION COMMISSION
CONSERVATION DIVISION

BY: J. P. Roberts
J. P. ROBERTS

cc: DISTRICT PLUGGING SUPERVISOR

WELL LOG

15.113.04703.0000

The Ohio Oil Company
Comm: 2-1-30. Comp: 4-5-30

3 C. A. Voshell
SE Cor. W $\frac{1}{2}$, NE $\frac{1}{4}$, Sec 9-21-3W

Total Depth 3394
Production 1150 Initial
Second 1320.

Casing Record

20" 150'
8 $\frac{1}{2}$ " 2766'
6-5/8" 3278'

Figures indicate bottom of formation

FORMATION	DEPTH
Cellar	12
Mud	63
Sand	136
Red Mud	141
Blue Slate	155
Slate Dark	170
Gray Shale 4 BW 170-210	210
Black Shale	215
Lime	220
Slate Gray	365
Slate Black	370
Lime	380
Shale Gray	390
Lime	405
Slate	430
Lime	450
Slate	465
Lime 6 BW 465-85	485
Slate	490
Lime	515
Slate	540
Lime	568
Slate	585
Red Rock	588
Lime	635
Slate	n655
Lime	680
Shale	695
Slate	725
Lime 1 BW 745-50	780
Slate	785
Red Rock	800
Lime	805
Slate	825
Lime	870
Slate	880
Lime	900
Red Rock	908
Lime	920
Shale	930
Lime	950
Shale	955
Lime	965
Slate	980
Lime	985
Slate	995
Lime	1005
Slate	1035
Lime	1050
Shale	1060
Lime	1065
Shale	1075
Lime Shale	1100
Slate	1125
Lime	1185
Shale	1190
Lime	1200

FORMATION	DEPTH
Slate	1205
Lime	1215
Slate	1225
Lime	1230
Slate	1260
Red Rock	1265
Shale	1295
Sandy-Lime 3 BW 1295-1300	1300
Red Rock	1310
Shale	1325
Red Rock	1340
Lime	1350
Slate	1370
Red Rock	1385
Shale	1390
Lime	1395
Shale	1425
Lime	1430
Shale	1437
Lime 3 BW 1440-45	1450
Lime	1460
Slate	1505
Lime	1535
Shale	1545
Lime	1555
Shale	1560
Lime	1570
Slate	1580
Red Rock	1600
Lime	1625
Slate	1665
Shale	1700
Lime	1725
Shale	1730
Lime	1745
Lime	1750
Slate	1755
Lime 1/2 BW 1755-65	1765
Slate	1815
Lime	1820
Shale & Lime Shells	1835
Lime	1855
Shale	1860
Lime, Sandy	1875
Shale	1890
Lime 1 $\frac{1}{2}$ BW 1890-1900	1935
Shale	1940
Lime	1960
Shale	1970
Lime	2095
Shale	2100
Lime	2130
Slate	2145
Sand HFW 2145-75	2190
Sandy Lime	2205
Sandy Shale	2275
Slate	2305
Lime	2310
Shale	2315
Sand	2343
Lime	2363
Slate	2370
Shale	2391
Lime	2507

PLUGGING
FILE SEC-9 T 21 R 20
BOOK PAGE (40) LINE 31

(over)

FORMATION	DEPTH
Sandy Lime HFW 2507-25	2525
Lime	2570
Slate	2575
Lime	2700
Shale	2705
Slate	2710
Lime	2713
Shale Sandy	2720
Lime	2740
Shale	2743
Lime	2745
Shale Cave	2752
Lime	2755
Shale	2762
Slate	2764
Lime	2772
Slate	2778
Red Rock	2780
Slate	2788
Lime	2798
Slate	2815
Red Shale Cave	2825
Lime	2835
Shale	2865
Lime	2875
Shale	2890
Lime	2893
Shale	2905
Slate	2915
Lime	2920
Green Shale Cave	2925
Lime	2930
Green Shale	2940
Shale Dark	2970
Lime	2972
Chat	3004
Red Shale	3005
Red Rock	3007
Chat	3012
Lime	3019
Shale	3065
Lime	3075
Shale	3277
Top of Viola 3277	
Show of oil 3277-78	
Lime	3278
Sand	3292
Viola Lime	3306
Shale	3314
Lime	3322
Sand	3325
Wilcox Sand	3332
Blue Shale	3342
Sandy Shale	3350
Sand	3365
Blue Shale	3382
Lime	3394 T.D.
Well Plugged back as listed below.	
10-2-32 lead wool to	3388
1-11-34 lead wool & rock to	3372 Wilcox shot with 5 quarts of Nitro
10-2-39 lead wool and rock to	3348 T.D. as of now.