ONE POINT STABLIZED OPEN FLOW OR DELIVERABILITY TEST

(Rev.8/98)

TYPE TEST		=low																	
	elive	rability	y		TEST	ST DATE: 11/17/2017 API							00	7-243	21 ~ 6	000	0		
Company						Lease						Well Number							
Lotus	Ope	rating	!		<u> </u>				Charlie	•					1				
•						tion		Section TWP			RNG(E/W) Acres Attributed					ed			
Barber						2 SW	11	11 35 13w			 ·								
Field			_			rvoir						Gathering Connection							
Stranathan-Hart						Mississippi Plug Back Total Depth					ONEC								
Completion Date					Plug				Packer Se	t at									
9/1/2017									none										
•			Weight		Inte	ernal Diameter			Set a			Perforati	ons 352	To					
			17.00		7-1-	4.892			515				488						
-			Weight		Inte	2.441			Set at 4930			Perforati	ons	То					
2.875 6.500 Type Completion (Describe)					- Turne	Fluid Pr		on.				Dump Unit	OF 1	'ravoli.	ng Plu	ngor?	-		
		m (nes	cribe)		TAbe	: Fluid Pr	oil-v		r	•			init or Traveling Plunger? Ding unit						
Acid-Frac Producing Thru (Annulus/Tubing) %						rbon Dicx	vaic	<u>'</u>									•		
annul	•	(water	48/144	97	7 00				% Nitrog			0.623				1			
Vertical		(H)	_		Pres					11.707			Mete	r Run Si	_				
4870	•	,			1101	flar									,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	3.06			
					/13/201			TAKEN	11/	16/2	2017@	00815							
•					/16/201			TAKEN				2015@							
		_				_													
OBSERVED SURFACE DATA																			
Static/ Orif Dynamic Siz Property in			Meter Pressu		Pressure Diff. In. H 20	Flowing Temp.	Well Ten		Casing Well (P _W) (F			Tubing WellHe					.on	Liquid Prod.	
		ı.	psig	1		t.	t		psig		psia	psig	psig		psia		(Hours)		
			-														T		
Shut-in			· · · · ·						754	-	768	1	- ·		72.0		-	_	
Flow	71ow 1.500		39.6		42.00	48	48 60		441 4		455	455				28.5		3.3	
•	L				•						n <i>lt</i> rea								
						<i>j</i> -	LOW	5//	REAM AT	<i>j</i> Hii	BUIES	ř							
COEFFICI	ENT	(ME	(METER)		KTENSION	GRAVI	GRAVITY		FLOWING TEMP		VIATION	RATE	RATE OF FLOW						
(F _b)		-				1	FACTOR		FACTOR		FACTOR		R		GOR			G m	
Mcfd			psia		m × H _w	Fg			Ft	Fpv		Mcfd						m 	
11.41	1.410 54.		0	4	7.62	1.2564		1.	1.0117		1.0049		699		248749		(0.640	
																			
					(0)	PEN FL	OW)(DEL	IVERAB	LITY) CAL	CULATI	ON:	5	(Pa	$a)^2 = 0.$	207		
$(Pc)^2 = 590.4$ $(Pw)^2 =$					= 20 8	3.0	=	7.0 % (Pc - :			14.4) + 14.4 =			$(Pd)^2 = 2.92$					
	(P 1 ²			٦r	(P) ² - (F	, 27	Γ	٦	Backpres	sure		Γ 1		-		One	n F	10w	
$(P_G)^2 - (P_A)^2$ or $(P_C)^2 - (P_d)^2$			2 2		``c′ or `	a'			Curve Slo	pe"n"						Open Flo Deliverabi		bility	
$(P_1)^2 - (P_2)^2$		(P _C)	$(P_c)^2 - (P_w)^2$		(P _c) ² - (E	<u>, q), roo</u>	TOG		Assigne		n x LOG	;]	Antilog				: An Mcfc	ntilog H	
_ c, , a,			[[Pc] ² -		(P _w) ²]		<u> </u>	Standard Slope									-		
590.23	3	38:	382.39		1.544	0.	0.1885		0.633		0.1	193	3 1.316		92		20		
587.5	2	382.39			1.536	0.	0.1865		0.633	3	0.1	181	1.312		918				
OPEN FLOW 920)	M	cfd @ 14.	65 psia	1	DELIVERABILITY			¥	918			Mcfd @ 14.65 psia			
The un	dersig	ned aut	hority, or	n beha	of the Co	ompany, states that he is duly authorized to make the above								report and that he has knowledge of the facts					
lated herein and that said report is true and correct. Executed this the day of, 20													_						
														Depth reporting that discretize you go program of the control of t					
-	Wi	tness (ii	f any)			KCC WICHITA								For Company					
_						DEC 0 1 2017													
	For	г Сотт	nolealı		-			-	Checked by										

RECEIVED