

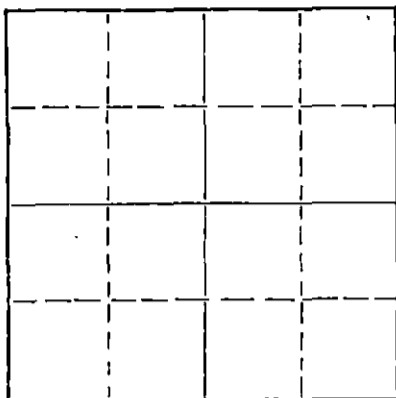
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STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Enfield
Wich. Kan. 67203

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Stafford County. Sec. 36 Twp. 21S Rge. 12 (E) W (W)
Location as "NE/CNW&SW&" or footage from lines C S/2 SE/4 NW/4
Lease Owner Herschel Hutchins
Lease Name Mellies Well No. 1
Office Address R. R. 2, Lyons, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed September 11 19 51
Application for plugging filed July 15 19 54
Application for plugging approved July 16 19 54
Plugging commenced July 16 19 54
Plugging completed July 29 19 54
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production October 19 51
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well R. A. Rives
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3599' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	288'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole with sand from 3598' to 3566'. Ran 5 sacks of cement to 3566'. Pumped 20 sacks of mud. Set plug and pumped 75 sacks of cement in hole.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor C. E. Shull
Address Box 558, Great Bend, Kansas

STATE OF KANSAS, COUNTY OF RICE, ss.
Rollin Mead (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Rollin Mead
Sterling, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 6th day of August, 19 54

My Commission Expires Sept. 17, 1957
My commission expires _____

[Signature]
STATE CORP., Notary Public.

PLUGGING
FILE SEC 36 T 21 R 12W
BOOK PAGE 49 LINE 6

AUG 7 1954
CONSERVATION DIVISION

STERLING DRILLING COMPANY
STERLING, KANSAS

WELL LOG ----- MELLIES #1

Location - C S/2 SE/4 NW/4 Section 36-21S-12W, Stafford County, Kansas

Owner - Herschel Hutchins et al
Rotary Drilling Contractor - Sterling Drilling Company
Cable Tools Contractor - Sterling Drilling Company

Commenced - 8-15-51
Completed - 8-27-51 (w/r)
 - 9-11-51 (w/c.t.)

Total Depth - 3580' (w/r)
 - 3599' (w/c.t)

ELEVATION: 1806 DF
 1804 Gr

LOG

0-35	Clay
35-110	Sand
110-830	Shale and Red Bed
830-1430	Shale and Shells
1430-1735	Lime
1735-1835	Lime and Shale
1835-2100	Shale and Shells
2100-2222	Lime and Shale
2222-2555	Shale and Shells
2555-2800	Lime and Shale
2800-2890	Lime
2890-2950	Lime and Shale
2950-3105	Lime
3105-3180	Lime and Shale
3180-3215	Shale
3215-3270	Shale and Lime
3270-3435	Lime
3435-3490	Lime and Shale
3490-3517	Lime and Chert
3517-3530	Conglomerate
3530-3549	Shale
3549-3579	Shale and Lime
3579-3580	Shale and Lime
3580-T.D.	(w/r/)
3580-3581	Arbuckle Lime
3581-3595	Lime and Shale
3595-3599	Lime

CASING RECORD

288' of 8-5/8" Surface Pipe, cemented with 175 Sacks Cement (1' off bottom)

3576' of 5 1/2" O. D. Casing, Cemented with 50 sacks cement (4' off bottom)

FORMATION TOPS

Heebner	3975
Brn Lansing	3206
Lansing	3321
Conglomerate	3502
Simpson	3526
Arbuckle	3575

CABLE TOOLS RECORD:

T. D. 3580'. 5 1/2" @ 3576'. Drilled shoe; had cement to T.D. Not much fill up, but could get a bailer of oil as fast as bailer run at first. Dwindled down to 12 gal. per hour in 7 hours. Fill up over night 50'. Drilled 1' of Arbuckle; no porosity nor increase. Perforated 5 1/2" (3375 1/2-3381) with 11 shots Kone-shot open hole shots by Lane-Wells. Samples were all Arbuckle and cast iron. Tried to acidize with 500 gal. Took 1 barrel acid at 200#, and quit. Pressured to 1500# and left over night. Pressured next morning to 2000# with no break. Swabbed down and tested; no increase.* Last run was balck shale. Shot with 40 qts. Sp N. G. 3579-95. Some increase - estimate 12 BOPD. Acidized with 750 gal. No increase. Going to put on pump and test.

(* Drilled 18' with no increase.)

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AUG 7 1954
CONSERVATION DIVISION
Wichita, Kansas