## STATE OF KANSAS . . A

WELL PLUGGING RECORD

TE CORPORATION COMMISSION						
All Information Completely				OR		Strike out upper lin
e Required Affidavit or Deliver Report to: onservation Division		FORMA'	TION I	PLUGGING	RECORD	when reporting plug ging off formations
tate Corporation Commission 00 BAVIng Building 7ichita, Kansas	Staffo	rd	Cou	nty, Sec. 29	Twp. 21 Rg	e_12_(E)W_(W
NORTH	Location as "NE	4NW¼SW¼" or	footage fro	$_{ m m}$ $_{ m lines}$ Center	r SèNWèSt	<u>54</u>
<del></del>						ng Co.
	Lease Name	Ahlgrin	n			Well No1
	Office Address	E11:	inwood	, Kansas		***************************************
	Character of Well	(completed as O	il, Gas or l	Dry Hole)	Dry hole	)
	Date well complet	edOci	tober	21		19 43 19 43
	Application for pl	ugging filed	Octo	ber 21		19. 43
·	<ul> <li>Application for pl</li> </ul>	Application for plugging approved October 21				
		Plugging commenced October 21				
	Plugging complete	a Octo	ober 2	<u>]</u>	^*************************************	19.43
	Reason for aband	onment of well or	r producing	formation	•	
i l i	***************************************	Dry ho	Le			**************************************
	If a producing we	II is abandoned, d	late of last	production	•	19
Locate well correctly on above Section Plat e of Conservation Agent who sur		,	Yes		_ \	······ ······
e of Conservation Agent who sur ucing formation	menced?  pervised plugging of this  Depth  r, oil and gas formation	well	Yes J. T.	Alexander	otal Depth of V	
e of Conservation Agent who sur ucing formation	menced?  pervised plugging of this  Depth  r, oil and gas formation	well	Yes J. T.	Alexander	otal Depth of V	v <sub>ell</sub> 3637 Fee
e of Conservation Agent who sur ucing formation	menced?  pervised plugging of this  Depth  r, oil and gas formation  OS  Content	well	Yes C. T. Botton	Alexander none t	otal Depth of V	Vell 3637 Fee CASING RECORD Pulled Out
e of Conservation Agent who sur ucing formation	menced?  pervised plugging of this  Depth  r, oil and gas formation  OS	well	Yes C. T. Botton	Alexander none T	otal Depth of V	v <sub>ell</sub> 3637 <sub>Fee</sub>
section Plat e of Conservation Agent who sur ucing formation	menced?  pervised plugging of this  Depth  r, oil and gas formation  OS  Content	well	Yes C. T. Botton	Alexander none t	otal Depth of V	Vell 3637 Fee CASING RECORD Pulled Out
section Plat e of Conservation Agent who sur ucing formation	menced?  pervised plugging of this  Depth  r, oil and gas formation  OS  Content	well	Yes C. T. Botton	Alexander none t	otal Depth of V	Vell 3637 Fee CASING RECORD Pulled Out
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e of Conservation Agent who sur ucing formation	menced?  pervised plugging of this  Depth  r, oil and gas formation  OS  Content	well	Yes C. T. Botton	Alexander none T	otal Depth of V	Vell 3637 Fee ASING RECORD Pulled Out none
section Plat e of Conservation Agent who sur ucing formation	menced?  pervised plugging of this  Depth  r, oil and gas formation  OS  Content	well	Yes C. T. Botton	Alexander none t	otal Depth of V	Vell 3637 Fee ASING RECORD Pulled Out none
e of Conservation Agent who sur ucing formation	menced?  Dervised plugging of this  Depth  r, oil and gas formation  OS  Content	well (to top nones.	Yes  7. T.  Botton	Alexander none T	otal Depth of V	Vell 3637 Fee ASING RECORD Pulled Out  none
Section Plat te of Conservation Agent who supucing formation	menced?  Dervised plugging of this  Depth  r, oil and gas formation  OS  Content	well (to top nones.	Yes  7. T.  Bottom	Alexander none T	otal Depth of V	Vell 3637 Fee ASING RECORD Pulled Out  none
Section Plat the of Conservation Agent who supucing formation	menced?  Depth r, oil and gas formation  Content  Which the well was plug	well	Yes  T. Botton  To	Alexander none T  Size 10 3/4	otal Depth of V	Vell. 3637 Fee Pasing RECORD Pulled Out  none
Section Plat ne of Conservation Agent who sup- lucing formation	menced?  Depth r, oil and gas formation  Content  Which the well was plug  at or other plugs were us	well	Yes  T. Botton  To	Alexander none T  Size 10 3/4	otal Depth of V	Vell. 3637 Fee Pasing RECORD Pulled Out  none
Describe in detail the manner in ducing it into the hold. If cemeration for each plug	menced?  Depth r, oil and gas formation  Content  Which the well was plug at or other plugs were us r set.	well () to top	Yes  Define To  To  Dere the marketer of sa	Alexander n none T  Size 10 3/4  ad fluid was placed the and depth place.	Put In 310  d and the methodeed, from 36	Vell. 3637 Fee ASING RECORD Pulled Out none
Section Plat the of Conservation Agent who supucing formation	menced? Depth r, oil and gas formation OS  Content  which the well was plug at or other plugs were us set.	well (to top NOM) s.  From  ged, indicating what to 280	Yes  Define To  To  Dere the marketer of sa	Alexander n none T  Size 10 3/4  ad fluid was placed the and depth place.	Put In 310  d and the methodeed, from 36	Vell. 3637 Fee ASING RECORD Pulled Out none

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<u> </u>	10-25-4
1.1 29 2/ (2.11)	
95-10	
75	
(If additional description is necessary, use BACk Correspondence regarding this well should be addressed to	( of this sheet)
Correspondence regarding this well should be addressed to	teyes Drilling Company
Address Ellinwood, Kansas	
STATE OF Kansas , COUNTY OF Barton	
G. W. Keyes (employee of	owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements	and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.	
(6)	11) KENE
(Signature)	
	Ellinwood, Kansas
07.00	(Address)
Subscribed AND Sworn to before me this 23rd day of Oct	ober , 19.43
E1	lier (andinan)
My commission expires March 2. 1946	Notary Public.
My commission expression MATULE A. 1540	•

My commission expires March 2, 1946

## L O G

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G. W. Keyes Drilling Company
Well: Henry Ahlgrim # 1
Location: Center S\frac{1}{2}NW\frac{1}{4}SE\frac{1}{4}29-21-12 Stafford County, Kansas
Commenced: October 5, 1943
Completed: October 21, 1943
Plugged as dry hole October 21, 1943
Total Depth: 3637
310' of 10 3/4" Surface pipe
Elevation 1860'
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0
     -35
                  Soil, sandy shale
35
     -240
                  Sand
240
     -305
                  Red bed
305
     -655
                  Red rock
     -665
655
                  Lime, Anhydrite
665
     -690
                  Lime
690
     -1200
                  Shale and shells
1200 -1480
                  Salt shale and shells
1480 -1540
                  Lime and shale
1540 -1565
                  Lime
1565 -1615
                  Sandy lime
1615 -1710
                  Lime and shale
1710 -1745
                  Sandy lime
1745 ~1850
                  Shale and lime
1850 -2090
                  Broken lime
2090 -2170
                  Lime and shale
2170 -2340
                  Broken Lime
2340 -2420
                  Shale
2420 -2625
                  Shale & shells
2625 -2710
                  Lime and shale
2710 -2790
                  Broken lime
                  Lime and shale
2790 -2930
2930 -2970
                  Lime and shale breaks
2970 -3015
                  Broken Lime
3015 -3145
                  Lime
3145 -3225
                  Broken lime
3225 -3240
                  Shale and shells
3240-3254
                  Shale
3254 -3364
                  Lime
3364 -3369
                  Soft lime - show of oil
3369 -3409
                  Lime
3409 -3414
                  Lime - soft
3414 -3440
                  Lime
3440 -3485
                  Lime and shale
3485 -3505
                  Shale
3505 -3550
                  Lime
3550 -3571
                  Conglomerate
3571 -3590
3590 -3637
                  Sand
                  Shale and chert - Conglomerate
T. D. 3637
                FIL:
                      FASE-95-NE-1-D
                BOOK
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