

STATE OF KANSAS  
STATE CORPORATION COMMISSION

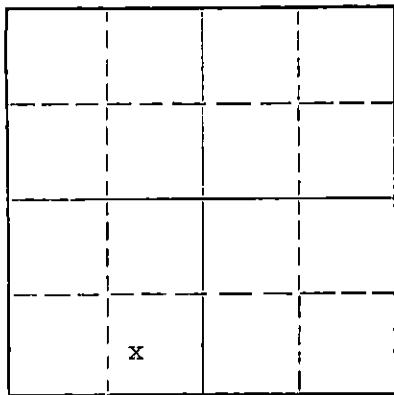
Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

WELL PLUGGING RECORD

Stafford County, Sec. 17 Twp. 21S Rge. (E) 13(W)  
Location as "NE/CNW/SW" or footage from lines NW/4 SE/4 SW/4  
Lease Owner Pan American Petroleum Corporation  
Lease Name A. Walters Well No. 1  
Office Address P. O. Box 432, Liberal, Kansas 67901  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 10-4 19 50  
Application for plugging filed 9-9 19 69  
Application for plugging approved 9-10 19 69  
Plugging commenced 10-17 19 69  
Plugging completed 10-20 19 69  
Reason for abandonment of well or producing formation Producing at economic limit  
If a producing well is abandoned, date of last production 10-8 19 69  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

NORTH



Locate well correctly on above Section Flat

Name of Conservation Agent who supervised plugging of this well Mr. Ralph Warren  
Producing formation Arbuckle Depth to top 3684 Bottom 3692 Total Depth of Well 3692 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	805	0
				5-1/2"	3684	2807

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Spotted sand plug 3692' to 3670'. Spotted 5 sacks cement plug 3670' to 3640'.  
Spotted plug cement at 300' in 8-5/8" surface casing to 290'. Filled 8-5/8" casing with Ready Mix from 290' to 5-1/2" below ground level.

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 31 1969  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Glenn & Smith Pipe Pulling Company  
Address P. O. Box 156, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Seward, ss.  
J. W. VAUGHN (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. W. VAUGHN  
P. O. Box 432, Liberal, Kansas 67901  
(Address)

SUBSCRIBED AND SWORN TO before me this 28 day of October, 19 69

My commission expires 2-11-72

Notary Public



FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sand	0	100	3-rate drawdown state potential 2923 ROPD		
Shell, sand & shells	100	195			
Lime	195	214			
Slate	214	436			
Red Bed Shale	436	600	DFW - 8-17-50		
Red Bed & Shale	600	796	Drilling started - 8-20-50		
Anhydrite	796	806	Drilling completed - 10-3-50		
Anhydrite & Shale	806	1080	First Production - 10-16-50		
Shale	1080	1592	Well completed - 10-3-50		
Shale & Shells	1592	1715			
Lime, Ft. Riley	1715	1765	<u> Bench Marks:</u>		
Lime	1765	1910	Bottom cellar to ground surface		5'
Lime	1910	2038	ground surface to top rot. floor		2.40'
Shale	2038	2700	Top rot. floor to top K Bush		2.65'
Lime Shale	2700	2854	Bot. cellar to top K Bush		10.05'
Shale	2854	2910			
Shale & Lime	2910	2985			
Top Heebner		3213			
Lime	3213	3244			
Lime & Shale	3244	3290			
Top Brown Lime	3290	3332			
Top Lansing	3332	3342			
Lime Shale	3342	3344			
Lime	3344	3573			
Top Viola	3573	3584			
Lime & Ghat	3584	3625			
Top Simpson		3625			
Lime & Shale	3625	3653			
Lime & Shale (some sand)	3653	3684			
Top Arbuckle		3684			
Lime & Dolomite	3684	3692			
Total Depth					
By Rotary Drill		3692			
8-5/8" Casing Set @ w/100 sacks	805				
5 1/2" Casing set @ w/150 gx	3684				
Tubing landed		3674			
Acidized: w/1000 gals. acid					
Tested 3-rate drawdown state pot - ential 2923 ROPD					
Completed: 10-3-50					
<u>STANOLIND RECORD</u> Ran 3684 of 5 1/2" OD casing set at w/150 gx Monarch Cement		3684			
Tubing landed at (25")		3674			
Acidized: w/500 gal. acid by straight displacement through tubing. Took acid in 25 minutes. Max. pressure 400 - no break 8 hrs. swab test indicated EOPD no water. Reacidized w/1000 gals. acid, took acid 22 minutes, max pressure 325 - no breaks Tested:		2141			