WELL PLUGGING RECORD

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building Wichita, Kansas

NORTH						
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Stafford County. Sec. 17 Twp. 21 Rge. 13 (E) W (W)
Location as "NE/CNW\(SW\(\) " or footage from lines. SE/4, NE/4, NE/4 Stanolind Oil and Gas Company Lease Owner G. H. Grow Well No... P. O. Box 1654, Oklahoma City, Oklahoma Office Address... Character of Well (completed as Oil, Gas or Dry Hole) Date well completed..... Application for plugging filed... 10 3-3 Application for plugging approved. 19 Plugging commenced. 19 Plugging completed... Reason for abandonment of well or producing formation no commercial shows of oil or gas If a producing well is abandoned, date of last production...... Was permission obtained from the Conservation Division or its agents before plugging was comyes menced?....

Locate well correctly on above Section Plat Name of Conservation Agent who supervised plugging of this well.... Producing formation.....

M. A. Rives Bottom...... Total Depth of Well. 3709
PBD - 3512 ... Depth to top....

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	То	Size	Put In	Pulled Out
Arbuckle	dry	3695	3709	8-5/8	793	None
Lensing	drv	3358	3695	5-1/2	3714	3251
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Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from......feet to ...feet for each plug set. 3709 - TD 3512 - PBD 3512 - 3480, Rock 3480 - 3430, 5 sc Cement 3430 - 300, hvy mud 290, Rock Bridge 300 290 - 230, 20 sx Cement 230 35, Hvy. Mud surface, Rock Bridge and 10 sx Cement 35 cription is necessary, use BACA of Supply Company West Name of Plugging Contractor.. Chase, Kansas

Kansas Barton STATE OF COUNTY OF..... G. A. Younie ...(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the abovedescribed well as filed and that the same are true and correct. So help me God, Field Supt.

(Signature)..

Ellinwood, Kansas

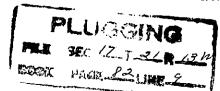
24th Subscribed and Sworn to before me this... day of.

Notary Public.

May 2, 1955 My commission expires

23-8390-s 6-51-20M





FORM 90 4-48 STANOLIND OIL AND GAS COMPANY WELL RECORD SUPPLEMENTAL
.. . . . (ENTER "X" WHEN APPLICABLE) G. H. Grow WELL NO.__ LOCATION OF WELL: 990 FT. SOUTH OF THE SOUTH LINE AND 330 0 \square east \square east \square west line of the \square SE __ 1/4 . ___ NE __ 1/4 .___ NE 13 EAST WEST. □ NORTH of Section 17 , Township 21 Stafford Kenses: RDB - 1901 COMPLETED AS: OIL WELL GAS WELL WATER WELL M DRY HOLE DRILLING: COMMENCED 2-2 LOCATE WELL CORRECTLY ADDRESS Cklahoma City, Oklahoma Stanolind Oil & Gas Co. OPERATING COMPANY_ OIL OR GAS SANDS OR ZONES NAME FROM NAME FROM Arbuckle 3695 3709 3358 3695 Lansing WATER SANDS FROM WATER LEVEL NAME FROM WATER LEVEL not known 2 CASING RECORD (OVERALL MEASUREMENT) LINER SCREEN RECORD SET AT QUANTITY FEET MAKE AND TYPE MAKE - GRADE 8-5/8 29.35 SVT (includes cement float shoe) $\mathbf{L} W$ 5-1/2 14 SRT 462 (amount not recovered) H-40 PACKER RECORD MAKE AND TYPE LENGTH SET AT CEMENTING RECORD MUDDING RECORD WHERE SET CEMENT (CABLE TOOLS) SIZE METHOD FINAL PRESS 8-5/8 Halliburton 794 500 Victor Portland 5-1/2 3696 100 Pozmix PLUGGING 380 12 1 2/ 13h 111 11 - 82 - 1 WE WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? WERE BOTTOM HOLE PLUGS USED? IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED____ REU 1.1 3700 FEET, AND EROME COURCE ROTARY TOOLS WERE USED FROM 3700 3709 CABLE TOOLS WERE USED FROM FEET TO FEET, AND FROM_ COMCIA: dry hole, plugged 24-HOUR PRODUCTION OR POTENTIAL TEST___ IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE I, THE UNDERSIGNED, BEING FIRST DULY SWCRN UPON OATH, STATE THAT THIS WELL BEGGRO S TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Field Supt. 23rd

March

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SUBSCRIBED AND SWORN TO BEFORE ME THIS 55

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DESCRIBE EACH FORMATION DRILLED. IN	CTOP	BOTTOM	T AND WHETHER DRY, OR OIL, GAS. O	R WAT	TOP	воттом
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lime	3370	3606				
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send shale and lime	3668	3695				•
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