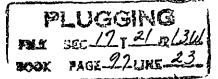
Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission

WELL	PLU	GGING	RECORD
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State Corporation Commission 800 Bitting Building Wichita, Kansas	NE-SE-	SE	County	Sec. 17 T	wp. 21_ Rge	13 KE) W (W)
NORTH	Location as "NE	CNW#SW#" o	r footage from	n lines $S/$	'2 of SE/	4
	Lease Owner	<u>PETROLEU</u> VINK	M, Inc.			Well No. 1
	Lease Name Office Address		Third	Street.		
	Character of We	-		•	- 4 -	
	Date well compl	leted				19.52
	Application for r			<u>Februar</u>	<i>y</i> -	
	Application for p			<u>Februar</u> March l	<u>'y</u> 15	
1 i i	Plugging comme Plugging comple			March 9)	19 5 5
├	Reason for abanc		or producing			
	lDepl	<u>etion of</u>				
	If a producing v					
Locate well correctly on above	→ Was permission menced?		the Conserva	ition Division o	r its agents bet	ore plugging was com-
Section Plat Name of Conservation Agent who sup			Rives	Pratt,	Kansas	,
Producing formation Arbuck						Well 3,718 Feet
Show depth and thickness of all water	r, oil and gas formations	5.				
OIL, GAS OR WATER RECOR	D S					CASING RECORD
FORMATION	CONTENT	FROM	/TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil & Water	3:664	3:6681	8-5/8"	-2951	NONE
Arbuckle	Oil & Water	3.6801	3.684	5-1/2"	3.7171	2,9701
		- ,				ļ
· · · · · · · · · · · · · · · · · · ·						
and placed 5 hole with he bridge at 27 and filled bridge solid	hole with cr sacks cemen eavy mud from 75! Run 20 nole with hea d rock bridge	t from 3 3,615! sacks ce vy mud f at 35!	,650 t to 275' ment fr rom 235 Fille	o_3,615' Place om 275'	Fille d rock to 235' , and	
sacks dement	to base of	Merr Cer	<u>lar.</u>			
				,	,	
				11	<u> </u>	
				, -		2-23-55
				 ;		<u> </u>
				7		1 6 7
				Variation	, lameno	
	(If additional	description is neces	sary, use BACK	of this sheet)		
Name of Plugging Contractor Mc	organ Well Pl	lugging S	ervice	(Lice	nse #43)	
Address102 West 8tl	ı Street, Hut	chinson,	_Kansas	<u> </u>		
					,	
STATE OF Kansas			Barton		., 89.	
Paul B. Sh						of the above-described
well, being first duly sworn on oath, above-described well as filed and tha					s herein\contai	ned and the log of the
above described from as med and and		\ ,	P	A3	Δ	
	((Signature) 🔀	<u> </u>		1 77	acy_
		Ho	oute 2,	<u>Great</u> Be	end, Kans Address)	as
Subscribed and Sworn to before	ore me this 18th	day of_	Marc		7, 1ø_	<u>55</u>
•	,	(LOL	18/1	ndo	MANI
My commission expires November	r 21, 1957		Juff			Notary Public.
изу совинизонов сарисо.		24-7368-5 3-1	53-20M			
		വര്ക്ക് 🔂				



Section 17, Twp. 215, Rge. 13W

Garvey Drilling Company, Contractor

Location: NE SE SE

Drilling Commenced: July 13, 1952 Drilling Completed: July 23, 1952 County: Stafford County, Kenses

R.7.D. 37181

Casing Record: $8.5/8^{\circ}$ @ 2951 w/175 say $5\frac{1}{2}^{\circ}$ 37171 w/75 say

Production: .Arbuckle

figures below indicate bottom of formation

· 55	Sand The state of
- 80	Hard Sand Tops:
220	Shale
290	Sand & Gravel Heebner: 3219 (-1317)
295	Shale Brown Lime: 3343 (-1441)
535	Shale & Shells Lansing: 3354 (-1452)
788	Red Bed Arbuckle: 3660 (-1758)
811	Anhydrite
1450	Shale & Shells DST #1, 3386-3432, open 45 mins., rec. 201
2590	Lime & Shale mud, O# BHP
26 7 5	Shale & Shells. DST #2, 3592-3596, open $\frac{1}{2}$ hr., rec. 8° mud,
3145	Lime & Shale 175# 8HP.
3195	Lime DST #3, 3669-72, open 40 mlns., rec. 51
3269	Lime & Shele mud, O# BHP.
3613	Lime DST #4, 3672-82, open 1 hr., rec. 1201 very
3625	Chert heavily oil cut mud, 601 muddy oil, 2351
3672	Shale free 011, 1150# BHP.
3718	Lime
37181	R.T.D.

true and correct log of mentioned well.

STATE, OF KANSAS

COUNTY: OF SEDGWICK

a Notaryadublic, We Subscribed to and sworn to before me, and State of this 2nd day of August, 1952.

My commission expires:

Notary Public