

15-185-21680-0000

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Stafford SEC. 17 TWP. 21 RGE. 13 E/W
Location as in quarters or footage from lines:

SE/4 790' FSL, 330' FEL

	SE/4		

Locate Well
correctly on above
Section Platt.

Lease Owner Globe Exploration, Inc.

Lease Name Vink Well No. 1

Office Address Box 12, Great Bend, KS 67530

Character of Well (Completed as Oil, Gas or Dry Hole): Dry Hole

Date Well Completed 11-1-82

Application for plugging filed 11-1-82

Plugging commenced 11-1-82

Plugging completed 11-1-82

Reason for abandonment of well or producing formation D & A

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Steve Durrant

Producing formation _____ Depth to top _____ bottom _____ T.D. 3703

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out.
				8 5/8"	301'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

- 60 sx @ 720'
- 40 sx @ 330'
- 40 sx @ 40' solid bridge
- 10 sx in rathole

120 sx 50/50 poz, 4% gel, 3% cc

RECEIVED
STATE CORPORATION COMMISSION

NOV 4 1982

CONSERVATION DIVISION
Wichita Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Mustang Drilling & Exploration, Inc.

STATE OF Kansas COUNTY OF Barton, ss.

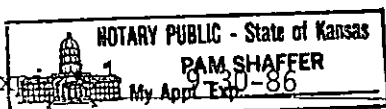
Gib Overbey (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Gib Overbey
P.O. Box 1609, Great Bend, KS
(Address)

SUBSCRIBED AND SWORN TO before me this 3rd day of November, 19 82

Pam Shaffer
Notary Public.

My Commission expires _____



FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand, Shale	0	305	Heebner	3228
Shale	305	480	Brown Lime	3353
Shale, Lime	480	1836	Lansing	3364
Lime, Shale	1836	2920	Conglomerate	3634
Shale, Lime	2920	3165	Chert	
Lime, Shale	3165	3228	Conglomerate	3658
Shale	3228	3232	Arbuckle	3700
Shale, Lime	3232	3353		
Lime, Shale	3353	3364		
Lime	3364	3634		
Chert	3634	3658		
Lime, Sand, Shale, Chert	3658	3700		
Dolomite	3700	3703		
RTD	3703			
Drill Stem Tests were misruns				
If additional space is needed use Page 2, Side 2				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	23#	301'	60/40 poz	225	3%cc, 2%gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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NDV 4
 DIVISION OF OIL AND GAS
 WICHITA, KANSAS
 1982
 APPROVED
 DEPT. INTERVAL TREATED
 PERFORATION DIVISION