

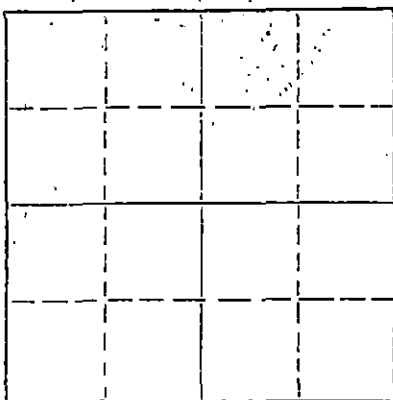
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Stafford County. Sec. 17 Twp. 21S Rge. 13 (E) (W) X

Location as "NE/CNW/SW" or footage from lines SW NE SW
Lease Owner Braden - Deem, Inc.
Lease Name Fischer "A" Well No. 1
Office Address Suite 520 200 East First Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19
Application for plugging filed 8-10-70 19
Application for plugging approved 8-11-70 19
Plugging commenced 9-3-70 19
Plugging completed 10-5-70 19
Reason for abandonment of well or producing formation



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well G. R. Biberstein
Producing formation Depth to top Bottom Total Depth of Well 3690 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
	STATE CORPORATION COMMISSION			10 3/4	360	None
	CONSERVATION DIVISION Wichita, Kansas			5 1/2	3677	2539'.15

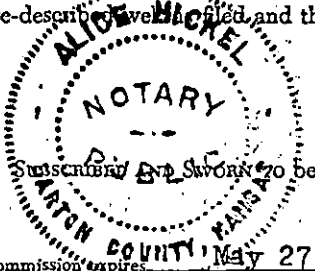
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Moved into location. Rigged up unit and checked bottom at 3685'. Pushed plug to 3300' and dumped 30 gallons of sand and 5 sacks of cement. Had 18" tension at 2500 psi. Loaded hole. Shot casing at 3032' and working casing. Shot casing at 2905'. Lost 1500' of line in hole. Working casing. Fished out line. Shot casing at 2816' and working casing. Spotted oil with 67 barrels. Working casing. Run weight down hole, found plug at 2260'. Oil in casing, pushed plug 6" with a joint of tubing. Working casing. Went down hole with 2 joints of tubing, spudded on plug. Pushed plug to 2700'. Shot casing at 2630' and 2530'. Working casing. Laid down 26 joints, flowing heavy oil, casing was hard breaking out. Laid down 33 joints, smashed 4 joints with tongs, casing tight, heavy oil. Moved unit off location. Squeezed well with 1 sacks of hulls, 15 sacks of gel and 125 sacks of cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling Company, Inc.
Address P. O. Box 221 Great Bend, Kansas 67530

STATE OF Kansas COUNTY OF Barton, ss.
James W. Rockhold (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well, and that the same are true and correct. So help me God.



(Signature) James W. Rockhold
P. O. Box 221 Great Bend, Kansas (Address)

Subscribed and sworn to before me this 9 day of October, 19 70
Notary Public.

WELL RECORD

15.185.10611.0000

Company . . . Cities Service Oil Co. . . . Well No. . . . 1 . . . Farm . . . Fischer
 Location . . . 990' South and 990' West of Center . . . Sec. . . . 17 . . . T. . . . 21 . . . R. . . . 13W
 Elevation . . . 1908 (1906 Gr.) . . . County . . . Stafford . . . State . . . Kansas
 Drlg. Comm. . . . October 21, 1950 . . . Contractor . . . Holm Drilling Company
 Drlg. Comp. . . . November 14, 1950 . . . Acid . . . 500 gals. 11-9-50; 1500 gals. 11-12-50
 T. D. . . . 3690' . . . Initial Prod. . . . Draw-down potential: 1847 oil, no water, 24 hrs. (12-11-50)

CASING RECORD:

10-3/4" @ 360' cen. 250 sx cement
 5-1/2" @ 3677' cen. 150 sx cement

FORMATION RECORD:

shale & sand	0-70
iron	75
sand	315
shale & shells	365
sand & red bed	520
shale & shells	1820
lime & shale	2895
lime	3595
chert	3619
lime	3660
lime & shale	3680
	3680 RTD = 3680 SLM
lime	3690 T. D.

Top Lansing	3342'
Top Viola	3582'
Top Simpson Shale	3617'
Top Simpson Sand	3633'
Top Arbuckle	3674'
Penetration	16'
Total Depth	3690'

Fillup:

429' oil in 2 hrs. 35 mins. at 3680
 1042' oil in 4 hrs. 10 mins. at 3682
 1232' oil in 4 hrs. 40 mins. at 3682
 1417' oil in 5 hrs. 10 mins. at 3682
 1750' oil in 6 hrs. 10 mins. at 3682
 2260' oil in 8 hrs. 10 mins., at 3682
 2522' oil in 10 hrs. 30 mins. at 3682
 3027' oil in 19 hrs. 30 mins. at 3682

11-9-50 Ac. 500 gals. TD 3682.
 11-10-50 Pumped 158 oil, no water, 10 1/2 hrs.

Deepened 3682-86.

11-12-50 Acidized 1500 gals. at TD 3686.

Pumped 162 oil, no water, 10 1/2 hrs.

11-14-50 Deepened 3686-90.

SYFO: 500' 1°
 1000' 1°
 1500' 1°
 2000' 0°
 2500' 0°
 3000' 1°
 3500' 0°

RECEIVED
 STATE CORPORATION COMMISSION
 AUG 11 1970
 CONSERVATION DIVISION
 Wichita, Kansas